For <u>All Territory Served</u> Community, Town or City
P.S.C. 7_
Fifth Revised SHEET NO. 1
CANCELLING P.S.C
Fourth Revised SHEET NO1_
RVICE
ngle Phase)*
e to single family ons and
\$6.45
if applicable. subject to plus or ordance with the "Fuel
ordance with the "ruel
lable in the vicinity
ection fee of \$10.00 or e net, the gross rate rent monthly bill is te of the bill, the
PUBLIC SERVICE COMMISSION of a GEKENTUCKY operative he curreffection thing bill t received in thirty JUNE 1 1895
PURSUANT TO 807 KAR 5:011.
CTIVE Philipolagnia 1995
President & CEO
Service Commission of Kentucky

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City	
HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION	P.S.C	
	Fifth Revised SHEET NO. 2	
	CANCELLING P.S.C.	
	Fourth RevisedSHEET NO2_	
CLASSIFICATI	ON OF SERVICE	
SCHEDULE "A" - RESIDI	ENTIAL (SINGLE PHASE)*	
day period, five percent (5%) penalty	will be applied.	
The five percent (5%) penalty wi calendar year on all customers in this	ll be forgiven on one bill each class of service.	
FUEL ADJUSTMENT CHARGE		
In case for any month the rate usual Union Rural Electric Cooperative Corporation wholesale from its supplier (Big River adjusted in accordance with any presensurcharge provided for in Seller's who order of the Public Service Commission energy charges shall be adjusted for edividing the total dollar amount of suadjustment to Seller attributable to estotal number of kilowatt hours sold by service for the billing month.	ration) purchases power s Electric Corporation) is at or future fuel cost or lesale power contract or by a, then the foregoing monthly ach kilowatt hour sold by ach fuel and surcharge cost ach class of service by the	
(The above Fuel Adjustment Charge is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056 and to any adjustment if the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056 by the Public Service Commission.)		
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
	JUH 0 1 1995	
	PURSUANT TO 807 KAR 5:()11. SECTION 9 (1) BY: Thullin Fannin	
	DIRECTOR PRATES & RE-SEARCH DIV.	
DATE OF ISSUE April 11, 1996	DATE EFFECTIVE June 1, 1996	
ISSUED BY Name of Officer	TITLE President & CEO	
Issued by authority of an Order of the in Case No. 94-474 Dated	Public Service Commission of Kentucky March 22, 1996	

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION	P.S.C7
	Fifth Revised SHEET NO3_
	CANCELLING P.S.C
	Fourth Revised SHEET NO3_
CLASSIF	CICATION OF SERVICE
SCHEDULE "B" - FARM, GOVERNMENT	OF COMMERCIAL (50 KVA or Less)*
AVAILABILITY	
This rate shall apply to el commercial, farm and government	
MONTHLY RATE	
Customer charge per deliver *Energy Charge per KWH	y point\$11.50
School Taxes added if appli Kentucky Sales Taxes to be	cable. added to bill if applicable.
*The monthly kilowatt hour u or minus an adjustment per KWH the "Fuel Adjustment Charge."	sage shall be subject to plus determined in accordance with
TYPE OF SERVICE	
(1) An agreement for purch executed by the Consumer if thr and built.	
(2) A minimum bill will be month of total investment const this service for a period of the rate will apply.	imposed at a rate of 3% per ruction cost for AUSINE SERVICE COMMISSION ree years, then the respective
TERMS OF PAYMENT	JUH 0 1 1896
net, the gross rate being five event the current monthly bill	ject to a collection fee of ice. The above rates Nare 807 KAR 5.011, percent (5%) higher. Strill Nac 1)
SCHEDULE "B" - FARM, GOVERNMENT O	R COMMERCIAL (50 KVA or Less)*
DATE OF ISSUE April 11, 1996	DATE EFFECTIVE June 1, 1996
ISSUED BY John West Name of Officer	TITLE President & CEO
Issued by authority of an Order of in Case No. 94-474 Da	f the Public Service Commission of Kentucky ted March 22, 1996

Form for Filing Rate Schedules HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION	For All Territory Served Community, Town or City P.S.C. 7 Fifth Revised SHEET NO. 4 CANCELLING P.S.C. Fourth Revised SHEET NO. 4
CLASSIFICATION	OF SERVICE
In case for any month the rate under (Henderson-Union Rural Electric Cooperary purchases power wholesale from its suppose Electric Corporation) is adjusted in acceptesent or future fuel cost or surcharges Seller's wholesale power contract or by Service Commission, then the foregoing charges shall be adjusted for each kilodividing the total dollar amount of succest adjustment to Seller attributable service by the total number of kilowatt for such class of service for the billing (The above Fuel Adjustment Charge is provisions of and may be amended from the conform to 807 KAR 5:056 and to any adjustment Conform to 807 KAR 5:056 and to any adjustment Corporation's fuel charges und the Public Service Commission.)	tive Corporation) lier (Big Rivers cordance with any e provided for in order of the Public monthly energy watt hour sold by h fuel and surcharge to each class of hours sold by Seller ng month. s subject to the ime to time to ustment in the fuel made in Big Rivers
	PUBLIC SERVICE COMMISSION OF KENTIJCKY EFFECTIVE

JUH 0 1 1895

PUPISUANT TO 807 KAR 5:011.
SECTION 9 (1)
BY Phyll: Famini
UPPECTOR HATES & RE SEARCH DIV.

DATE OF ISSUE April 11, 1996	DATE EFFECTIVE June 1, 1996
ISSUED BY John West	TITLE President & CEO
Name of Officer	
Issued by authority of an Order of the	ne Public Service Commission of Kentucky
in Case No. 94-474 Dated	March 22, 1996
	1 919

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION	P.S.C7
	Fifth Revised SHEET NO. 5
	CANCELLING P.S.C.
	Fourth Revised_SHEET NO5_
CLASSIFICATION OF	SERVICE
SCHEDULE "B-1" - FARM OR COMMERCIAL (51 to 500 KVA)*
AVAILABILITY	
This rate shall apply to any farm or near three-phase service.	commercial service located on or
MONTHLY RATE	
Customer charge per delivery point Demand Charge per KW	3.50
School Taxes added to bill if applica Kentucky Sales Taxes added to bill if	
*The monthly kilowatt hour usage shall or minus an adjustment per KWH determined the "Fuel Adjustment Clause."	
TYPE OF SERVICE	
Single or three-phase service with se available in the vicinity or agreed by di	
CONDITIONS OF SERVICE	
(1) An "Agreement for Purchase of Po executed by the consumer if three-phase s and built.	
(2) A minimum bill will be imposed a month of total investment construction co- this service for a period of three years, rate will apply.	then the regular
	JUN 0 1 1895
	PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY: Hallis Farma
DATE OF ISSUE April 11, 1996 DATE	EFFECTIVE June 1, 1996
ISSUED BY John West TITLE Name of Officer	
Issued by authority of an Order of the Publ in Case No. 94-474 Dated M	ic Service Commission of Kentucky

1	Form for Filing Rate Schedules HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION	For_All Territory Served Community, Town or City P.S.C7	
	CLASSIFICATION OF SE	RVICE	
_	SCHEDULE "B-1 - FARM OR COMMERCI	AL (51 TO 500KVA)	
	(3) All wiring, pole lines, wires, and electrical equipment beyond the metering point the service transformers and protective equipment considered the distribution system of the combe furnished and maintained by the consumer.	nt, exclusive of pment, is	
	DETERMINATION OF BILLING DEMAND		
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand factor.			
	POWER FACTOR ADJUSTMENT		
	The consumer agrees to maintain unity power factor as nearly as practicable. Demand charge will be adjusted for average power factors lower than 90%. Such adjustment will be made by increasing demand 1.% for each 1.% by which the average power factor is less than 90% leading or lagging.		
	TERMS OF PAYMENT		
	Delinquent accounts are subject to a coll \$10.00 or disconnection of service. The above net, the gross rate being five percent (5%) is event the current monthly bill is not paid with (15) days from the date of the bill, the gross apply.	ve rates are nigher. In the Lthin fifteen	
		JUN 0 1 1996	
_		PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY Phyllis Famin. DIRECTOR PRATES & RESEARCH DIV.	

ISSUED BY Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-474 Dated March 22, 1996

DATE OF ISSUE April 11, 1996 DATE EFFECTIVE June 1, 1996

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION	P.S.C7
	Fifth Revised SHEET NO. 7
	CANCELLING P.S.C
	Fourth Revised_SHEET NO7_
CLASSIFICATION OF SE	RVICE
SCHEDULE "B-1" - FARM OR COMMERCIA	AL (51 TO 500 KVA)*
FUEL ADJUSTMENT CHARGE	
In case for any month the rate under whitunion Rural Electric Cooperative Corporation) wholesale from its supplier (Big Rivers Electradjusted in accordance with any present or fut surcharge provided for in Seller's wholesale provider of the Public Service Commission, then the energy charges shall be adjusted for each kilodividing the total dollar amount of such fuel adjustment to Seller attributable to each class total number of kilowatt hours sold by Seller service for the billing month.	purchases power ic Corporation) is ure fuel cost or ower contract or by the foregoing monthly watt hour sold by and surcharge cost is of service by the
(The above Fuel Adjustment Charge is sub- of and may be amended from time to time to con- and to any adjustment in the fuel clause or ot- may be made in Big Rivers Electric Corporation 807 KAR 5:056 by the Public Service Commission	form to 807 KAR 5:056 her increments which 's fuel charges under
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	JUH 0 1 1995
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY
DATE OF ISSUE April 11, 1996 DATE EFF: ISSUED BY John West TITLE Name of Officer	ECTIVE June 1, 1996 President & CEO

Dated March 22, 1996

Form for Filing Rate Schedules	For All Territory Served Community, Town or City
HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION	P.S.C7
	Second Revised SHEET NO. 7.1
	CANCELLING P.S.C.
	First Revised SHEET NO. 7.1
CLASSIFICATION OF SE	RVICE
SCHEDULE "B-2" - GRAIN BIN (51 to 500 KV	(A) *
AVAILABILITY	
This rate shall apply to any grain drying	g service.
MONTHLY RATE	
Customer charge per delivery point	\$11.50
*Energy Charge per KWH	
School Taxes added to bill if applicable Kentucky Sales Taxes added to bill if applicable	
*The monthly kilowatt hour usage shall be or minus an adjustment per KWH determined in the "Fuel Adjustment Clause."	
TYPE OF SERVICE	
Single or three-phase service with second available in the vicinity or agreed by distri	
CONDITIONS OF SERVICE	
An "Agreement for Purchase of Power" shaby all consumers requesting this rate. A minbe imposed at (1) A rate of of 3% per month of investment construction cost for extending the (2) the regular customer charge, whichever is period of three years. After the three year regular customer charge will apply.	nimum bill will of the total his service or
	JUN 0 1 1995
	PURSUANT TO 807 KAR 5:011. SECTION 9 (1)
DATE OF ISSUE A April 11, 1996 DATE EFF	ECTIVECTOR PATES FESEARCHON
ISSUED BY John West TITLE	President & CEO
Name of Officer Issued by authority of an Order of the Public in Case No. 94-474 Dated Marc	Service Commission of Kentucky

	1 <u>11750 Nev Sed</u> 511222 1.00 7.2
	First Revised SHEET NO. 7.2
	CANCELLING P.S.C
	Second Revised SHEET NO. 7.2
HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION	P.S.C7
Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City

SCHEDULE "B-2" - GRAIN BIN (51 TO 500KVA)

TERMS OF PAYMENT

Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate will apply.

FUEL ADJUSTMENT CHARGE

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

(The above Fuel Adjustment Charge is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056 and to any adjustment if the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056 by MMISSION the Public Service Commission.) OF KENTUCKY EFFECTIVE

JUN 0 1 1995

	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
	By Phyllis Garning
DATE OF ISSUE April 11, 1996	DATE EFFECTIVE TOR RATES & RESEARCH DO 96
ISSUED BY John West	TITLE President & CEO
Name of Officer	
in Case No. 94-474 Dated	the Public Service Commission of Kentucky
In case No. 94-4/4 Dated	March 22, 1996

Form for Filing Rate Schedules HENDERSON UNION ELECTRIC	For <u>All Territory Served</u> Community, Town or City
COOPERATIVE CORPORATION	P.S.C7
	Sixth Revised SHEET NO. 8
	CANCELLING P.S.C.
	Fifth Revised SHEET NO. 8
CLASSIFICATION C	F SERVICE
SCHEDULE "LP-3" - LARGE POWER (501 to 2000	KW) Dedicated Delivery Point
AVAILABILITY	
This rate shall apply for large powe contracting for a demand of 501 to 2000	
CONDITIONS OF SERVICE	
An "Agreement for Purchase of Power" the consumer for service under this rate	
CHARACTER OF SERVICE	
Service shall be the 60 Hz, 3-phase, mutually agreed by the seller and consum	
DETERMINATION OF BILLING DEMAND	
For all delivery points, the Billing kilowatts shall be Member's maximum interdemand at such delivery point during each determined by meters which record at the minute period the integrated kilowatt despreceding thirty minutes, or such maximum minute demand achieved during any one of preceding months, or the Contract Demand greater.	grated thirty-minute h billing month, end of each thirty- mand during the m integrated thirty- the eleven
POWER FACTOR ADJUSTMENT	
The consumer agrees to maintain unit nearly as practicable. Demand charge will average power factor lower than 90%. Subsetting the made by increasing demand 1.% for each average power factor is less than 90% less	ll be adjusted for ch adjustment Cyling COMMISSION h 1.% by which dehennicky
	JUN 0 1 1995

DATE OF ISSUE April 11, 1996 DATE EFFECTIVE JAMES 1 1996

ISSUED BY TITLE President & CEO

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-474 Dated March 22, 1996

rorm for Firing Race Schedules	Community, Town or City
HENDERSON UNION ELECTRIC	
COOPERATIVE CORPORATION	P.S.C7
	Seventh RevisedSHEET NO. 9
	CANCELLING P.S.C.
•	Sixth Revised SHEET NO. 9
CLASSIFICATION	OF SERVICE
SCHEDULE "LP-3" Dedicated Deliver	ry Point (cont'd)
METERING	
Electrical usage will be metered at voltage supplied or at the consumer's so a 1.% adder to the metered KWH to account losses, as determined by the Seller.	econdary voltage with
MONTHLY RATE	
Customer charge per delivery point. Demand charge per KW - 100% Ratchet	
*Energy charge per KWH - First 100,00	00
All over 10	0,000
School Taxes added to bill if appliation Kentucky Sales Taxes added to bill	
*The monthly kilowatt hour usage shad or minus an adjustment per KWH determine the "Fuel Adjustment Clause."	
FUEL ADJUSTMENT CHARGE	
In case for any month the rate under (Henderson-Union Rural Electric Cooperate purchases power wholesale from its supple Electric Corporation) is adjusted in accepteent or future fuel cost or surcharge Seller's wholesale power contract or by Service Commission, then the foregoing a charges shall be adjusted for each kiloudividing the total dollar amount of such cost adjustment to Seller attributable to	cive Corporation) Lier (Big Rivers Cordance with any E provided for in Order of the Public Monthly energy Watt hour sold UNIX SERVICE COMMISSION In fuel and surcharge (ENTINCKY
	JUN 0 1 1895
DATE OF ISSUE April 11, 1996 DAT	PURSUANT TO 807 KAR 5:011, E EFFECTIVE Junes (110) 100 (196
ISSUED BY John West TIT	LE President Phillipfamin
Name of Officer Issued by authority of an Order of the Pu	blic Service Commission of Kentucky
in Case No. 94-474 Dated	

Form for Filing Rate Schedules	For All Territory Served
HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION	Community, Town or City P.S.C. 7
	Seventh RevisedSHEET NO. 10
	CANCELLING P.S.C.
	Sixth Revised SHEET NO. 10
CLASSIFICATION OF SERV	ICE
SCHEDULE "LP-3" - LARGE POWER Dedicated Deliver	ry Point(cont'd)
service by the total number of kilowatt hours of for such class of service for the billing month	
(The above Fuel Adjustment Charge is subject provisions of and may be amended from time to the conform to 807 KAR 5:056 and to any adjustment clause or other increments which may be made in Electric Corporation's fuel charges under 807 Kar the Public Service Commission.)	time to in the fuel n Big Rivers
MINIMUM DEMAND CHARGE	
The minimum monthly demand charge shall be the amount as specified in the "Agreement for Power."	
ECONOMIC DEVELOPMENT	
To encourage better utilization of the exist and to promote economic expansion within the sean Economic Development Rate (EDR) is available industrial development purposes through special contracts as provided by the Public Service Condated September 24, 1990, to Administrative Case	ervice area, e for l negotiated mmission Order
TERMS OF PAYMENT	
Delinquent accounts are subject to a collect \$10.00 or disconnection of service. The above net, the gross rate being five percent (5%) higherent the current monthly bill is not paid with (15) days from the date of the bill, the gross apply.	rates are
	JUN 9 1 1996
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
DATE OF ISSUE April 11, 1996 DATE EFFECT	T PRECTOR PRATES & RESEARCH DIV. 1996
ISSUED BY John West TITLE	President & CEO
Name of Officer Issued by authority of an Order of the Public Ser in Case No. 94-474 Dated March 2	rvice Commission of Kentucky

Form for Filing Rate Schedules HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION	For All Territory Served Community, Town or City P.S.C. 7
	Sixth Revised SHEET NO. 11 CANCELLING P.S.C.
	Fifth Revised SHEET NO. 11
CLASSIFICATION O	F SERVICE
SCHEDULE "LP-3" - LARGE POWER (501 to 20	00 KW) Non-dedicated Delivery
AVAILABILITY	
This rate shall apply for large powe contracting for a demand of 501 to 2000 KW	
CONDITIONS OF SERVICE	
An "Agreement for Purchase of Power"	shall be signed by

the consumer for service under this rate.

CHARACTER OF SERVICE

Service shall be the 60 Hz, 3-phase, at voltage as mutually agreed by the seller and consumer.

DETERMINATION OF BILLING DEMAND

For all delivery points, the Billing Demand in kilowatts shall be Member's maximum integrated fifteen-minute demand at such delivery point during each billing month, determined by meters which record at the end of each fifteen-minute period the integrated kilowatt demand during the preceding fifteen minutes, or such maximum integrated fifteen-minute demand achieved during any one of the eleven preceding months, or the Contract Demand, whichever shall be greater.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charge will be adjusted for average power factor lower than 90%. Such adjustment will be made by increasing demand 1.% for each 1.% by whigh the COMMISSION average power factor is less than 90% leading or lagger ANTUCKY EFFECTIVE

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	JUN 9 1 1885
	PURSUANT TO 807 K/AR 5:011.
DATE OF ISSUE April 11, 1996	SECTION 9 (1) DATE EFFECTIVE // /June 1. 1996
1 0 (DIRECTOR PRATES & RESEARCH DIV. TITLE President & CEO
	the Public Service Commission of Kentucky
in Case No. 94-474 Dated	March 22, 1996 (9)9

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION	P.S.C7
	Seventh RevisedSHEET NO
	CANCELLING P.S.C.
	Sixth Revised SHEET NO.
CLASSIFICATION C	OF SERVICE
SCHEDULE "LP-3" - LARGE POWER (501 to 2000	KW) Non-dedicated Delivery Point
MINIMUM DEMAND CHARGE	
The minimum monthly demand charge sh the amount as specified in the "Agreemen Power."	
MONTHLY RATE	
Customer charge per delivery point . Demand charge per KW - 100% Ratchet	
*Energy charge per KWH: First 100,00	0
All over 10	0,000
School Taxes added to bill if applications and the School Taxes added to bill it	
*The monthly kilowatt hour usage shal adjustment per KWH determined in accorda Clause."	
FUEL ADJUSTMENT CHARGE	
In case for any month the rate under Union Rural Electric Cooperative Corpora wholesale from its supplier (Big Rivers adjusted in accordance with any present surcharge provided for in Seller's whole order of the Public Service Commission, energy charges shall be adjusted for eac dividing the total dollar amount of such adjustment to Seller attributable to eac total number of kilowatt hours sold by S service for the billing month.	tion) purchases power Electric Corporation) is or future fuel cost or sale power contract or by then the foregoing monthly h kilowatt hour sold by fuel and surcharge cost h class purchase cost
	JUNI 9 1 1895
	PURSUANT TO 867 KAR 5.011,
DATE OF ISSUE April 11, 1996 DATE	E EFFECTIVE STUDE 1, 1996
ISSUED BY John West TITI	
Issued by authority of an Order of the Publin Case No. 94-474 Dated	March 22, 1996

Form for Filing Rate Schedules HENDERSON UNION ELECTRIC	For All Territory Served Community, Town or City
COOPERATIVE CORPORATION	P.S.C7
	Seventh Revised SHEET NO.
	CANCELLING P.S.C.
	Sixth Revised SHEET NO.
CLASSIFICATION OF SERV	/ICE
SCHEDULE "LP-3"-Large Power (501 to 2000 KW) N	on-dedicated Delivery
(The above Fuel Adjustment Charge is subjet provisions of and may be amended from time to conform to 807 KAR 5:056 and to any adjustment clause or other increments which may be made in Electric Corporation's fuel charges under 807 the Public Service Commission.)	time to in the fuel n Big Rivers
ECONOMIC DEVELOPMENT	
To encourage better utilization of the exit and to promote economic expansion within the stan Economic Development Rate (EDR) is available industrial development purposes through special contracts as provided by the Public Service Condated September 24, 1990, to Administrative Calcredit period.	ervice area, e for l negotiated mmission Order
TERMS OF PAYMENT	
Delinquent accounts are subject to a colle \$10.00 or disconnection of service. The above net, the gross rate being five (5%) higher. In the current monthly bill is not paid within fit days from the date of the bill, the gross rate	rates are n the event fteen (15)
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	JUN 0 i 1995
	PLIRSUANT TO 807 KAFT 5.011. SECTION 9 (1) BY - Fhallis Farnia
DATE OF ISSUE April 11, 1996 DATE EFFEC	DIRECTOR PRATES & RESEARCH DIV.
	President & CEO
Name of Officer Issued by authority of an Order of the Public Se in Case No. 94-474 Dated March	ervice Commission of Kentucky

Form for Filing Rate Schedules HENDERSON UNION ELECTRIC	For <u>All Territory Served</u> Community, Town or City
COOPERATIVE CORPORATION	P.S.C. 7_
	Third Revised SHEET NO. 13.1
	CANCELLING P.S.C
	Second Revised SHEET NO. 13.1
CLASSIFICATION OF SERVICE	CE .
SCHEDULE "LP-30FF-PEAK" Rate Rider - LARGE POWER dedicated Delivery	(501 to 2000 KW) Non-
AVAILABILITY	
This rate shall apply for large power consum a demand of 501 to 2000 KW.	ers contracting for
CONDITIONS OF SERVICE	
(1) An "Agreement for Purchase of Power" for year shall be signed by the consumer for ser rate. The agreement will be automatically r anniversary date.	vice under this
(2) The LP-30P rider may be terminated by e Cooperative or by the consumer with a thirty	
CHARACTER OF SERVICE	
Service shall be the 60 Hz, 3-phase, at voltagreed by the seller and consumer.	age as mutually
DETERMINATION OF BILLING DEMAND	
For all delivery points, the Billing Demand be Member's maximum integrated fifteen-minute dema point during each billing month, determined by met the end of each fifteen-minute period the integrat during the preceding fifteen minutes, or such maxififteen-minute demand achieved during any one of t months, or the Contract Demand, whichever shall be	nd at such delivery ers which record at ed kilowatt demand mum integrated he eleven preceding greater.
The Billing Demand as modified by this rider greater of the applicable percentages as listed be	SERVICE COMMISSION OF RENTUCION THE LOWNECTIVE
	JUN 0 1 189 5
PURSU	ANT TO 807 KAR 5:011, SECTION 9 (1)
DATE OF ISSUE April 11, 1996 DATE EFFECTI	White The 1996
	resident & CEO
Name of Officer Issued by authority of an Order of the Public Serv in Case No. 94-474 Dated March 22	ice Commission of Kentucky

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION	P.S.C7
	Third Revised SHEET NO. 13.2
	CANCELLING P.S.C
	Second Revised SHEET NO.13.2
CLASSIFICATION OF SERVI	ICE
SCHEDULE "LP-30FF PEAK" Rate Rider - LARGE POWER dedicated Delivery	(501 to 2000 KW) Non-
60% of any demand set between 110% of any demand set between 20% of any demand set between 10:00 p.m. 110% of any demand set between 5:00 a.m.	& 5:00 p.m. & 10:00 p.m. & 5:00 a.m. & 8:00 a.m.
POWER FACTOR ADJUSTMENT	
The consumer agrees to maintain unity power practicable. Demand charge will be adjusted for lower than 90%. Such adjustment will be made by for each 1.% by which the average power factor is leading or lagging.	average power factor increasing demand 1.%
MINIMUM DEMAND CHARGE	
The minimum monthly demand charge shall be amount as specified in the "Agreement for Purchas	
MONTHLY RATE	
Customer charge per delivery point Demand charge per KW - 100% Ratchet	\$17.20 10.15
*Energy charge per KWH: First 100,000 All over 100,000	
School Taxes added to bill if applicable. Kentucky Sales Taxes added to bill if appli	.cable.
*The monthly kilowatt hour usage shall be subj an adjustment per KWH determined in accordance with Adjustment Clause."	
	JUN 0 1 1995
F	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
	IVE Stational, 1996
ISSUED BY JOHN WEST TITLE F	DIRECTOR PRATES & RESEARCH DIV. President & CEO
Name of Officer Issued by authority of an Order of the Public Ser in Case No. 94-474 Dated March 2	

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION	P.S.C7
	Second Revised SHEET NO. 13.3
	CANCELLING P.S.C.
	First Revised SHEET NO. 13.3
CLASSIFICATION	ON OF SERVICE
SCHEDULE "LP-30FF PEAK" Rate Rider - I Non-dedicated Delivery	LARGE POWER (501 to 2000 KW)
FUEL ADJUSTMENT CHARGE	
In case for any month the rate up	nder which Seller (Henderson-

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

(The above Fuel Adjustment Charge is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056 and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056 by the Public Service Commission.)

ECONOMIC DEVELOPMENT

To encourage better utilization of the existing system and to promote economic expansion within the service area, an Economic Development Rate (EDR) is available for industrial development purposes through special negotiated contracts as provided by the Public Service Commission Order dated September 24, 1990, to Administrative Case No. 327.

TERMS OF PAYMENT

Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are presented community of the being five (5%) higher. In the event the current month of the paid within fifteen (15) days from the date of the bility of the gross rate shall apply.

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			PURSUANT TO 807 KAR 5:011.	
DATE OF ISSUE	April 11, 1996	DATE EFF	FECTIVE SECTION 8 (1. 199	6
1	what	ייים איניים	BY: Phyllis Yamin	===
Name	of Officer		E ALEST CHAPTATES & RESEARCH DIV	
Issued by author	ity of an Order of	f the Public	Service Commission o	f Kentucky
in Case No. 9	4-474 Dat	ted Marc	h 22, 1996	—— Cala
	Name Issued by author	ISSUED BY Name of Officer Issued by authority of an Order of	ISSUED BY Name of Officer Issued by authority of an Order of the Public	DV. Phillis Jamin,

		Sixth Revised SHEET NO. 1
		CANCELLING P.S.C.
		Fifth Revised SHEET NO. 1
CLASSIFICAT	ION OF S	SERVICE
SCHEDULE "LP-4" - LARGE I	POWER (O	ver 2000 KW)
AVAILABILITY		
This rate shall apply for large for demand of not less than 2001 KW		ers contracting
CONDITIONS OF SERVICE		
An "Agreement for Purchase of Pothe consumer for service under this		all be signed by
CHARACTER OF SERVICE		
Service shall be the 60 Hz, 3-pl mutually agreed by the Seller.	hase, at	voltage as
DETERMINATION OF BILLING DEMAND		
For all delivery points, the Bi- kilowatts shall be Member's maximum demand at such delivery point during determined by meters which record at minute period the integrated kilowate preceding thirty minutes, or such ma minute demand achieved during any or preceding months, or the Contract De greater.	integra g each b t the en tt deman aximum i ne of th	ted thirty-minute illing month, d of each thirty- d during the ntegrated thirty- e eleven
POWER FACTOR ADJUSTMENT		
The consumer agrees to maintain nearly as practicable. Demand chargaverage power factors lower than 90% be made by increasing demand 1.% for average power factor is less than 90%	ge will b. Such c each 1	be adjusted et et mission adjustmenten which the by which the
		JUH 0 1 1996
		PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
TE OF ISSUE April 11, 1996	_DATE EF	FECTIVE AND LANGE 1996
SUED BY John West Name of Officer	_TITLE	President & CEO
sued by authority of an Order of the Case No. 94-474 Dated	e Public	Service Commission of Kenty

For <u>All Territory Served</u> Community, Town or City

P.S.C._____7__

Form for Filing Rate Schedules

HENDERSON UNION ELECTRIC

COOPERATIVE CORPORATION

Form for Filing Rate Schedules	For <u>All Territory Se</u> Community, Town or Ci	
HENDERSON UNION ELECTRIC	P.S.C.	- .
	Seventh RevisedSHEET NO.	
	CANCELLING P.S.C.	
	Sixth Revised SHEET NO.	
OL ACCTET CAMTO	N OF CEDVICE	· · · · · · · · · · · · · · · · · · ·
SCHEDULE "LP-4" - LARGE POWER (
ETERING		
Electrical usage will be metered a voltage supplied or at the consumer's a 1.% adder to the metered KWH to accordance, as determined by Seller.	secondary voltage with	
MONTHLY RATE		
Customer charge per delivery point Demand charge per KW - 100% Ratche *Energy charge per KWH: First 100,	et 10.15	6 (R)
All over	100,000	6 (R)
School Taxes added to bill if app. Kentucky Sales Taxes added to bil.		
*The monthly kilowatt hour usage shor minus an adjustment per KWH determinent "Fuel Adjustment Clause."		
FUEL ADJUSTMENT CHARGE		
In case for any month the rate und (Henderson Union Electric Cooperative) wholesale from its supplier (Big River Corporation) is adjusted in accordance future fuel cost or surcharge provided wholesale power contract or by order of Commission, then the foregoing monthly be adjusted for each kilowatt hour solt total dollar amount of such fuel and adjustment to Seller attributable to each such such such such such such such su	purchases power s Electric with any present or f for in Seller's of the Public Service y energy charge commission d by dividing the surcharge cost	
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)	
ATE OF ISSUE April 11, 1996 D	ATE EFFECTIVE JUHE 1 1996	
SSUED BY John West T:	ITLE President & CEO	
ssued by authority of an Order of the In Case No. 94-474 Dated	Public Service Commission of Kent March 22, 1996	ucky

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION	P.S.C7
	Seventh RevisedSHEET NO. 16
	CANCELLING P.S.C
	Sixth Revised SHEET NO. 16
CLASSIFICATION C	F SERVICE
SCHEDULE "LP-4" - LARGE POWER (Over 2000	KW) (cont'd)

service by the total number of kilowatt hours sold by Seller

for such class of service for the billing month.

(The above Fuel Adjustment Charge is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056 and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056 by the Public Service Commission.)

MINIMUM DEMAND CHARGE

The minimum demand charge shall be no less than the amount as specified in the "Agreement for Purchase of Power."

ECONOMIC DEVELOPMENT

To encourage better utilization of the existing system and to promote economic expansion within the service area, an Economic Development Rate (EDR) is available for industrial development purposes through special negotiated contracts as provided by the Public Service Commission Order dated September 24, 1990, to Administrative Case No. 327.

TERMS OF PAYMENT

Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the grossPUBLICSEMMISSION apply.

OF KENTUCKY EFFECTIVE

	JUN 9 1 1898
	PURSUANT TO 807 KAR 5:011.
	SECTION 9 (1)
DATE OF ISSUE April 11, 1996	DATE EFFECTIVE 1, 1996
ISSUED BY John West	DIRECTOR PRATES & RESEARCH DIV. TITLE President & CEO
Name of Officer	
Issued by authority of an Order of	the Public Service Commission of Kentucky
in Case No. 94-474 Date	· · · · · · · · · · · · · · · · · · ·
in Case No. 94-4/4 Date	a March 22, 1996

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
HENDERSON UNION ELECTRIC	P.S.C7
COOTHINATIVE CONFORMATION	
	Fifth Revised SHEET NO. 17
	CANCELLING P.S.C
	Fourth Revised SHEET NO. 17
CLASSIFICATION	OF SERVICE
SCHEDULE "SL" - STR	EET LIGHTS*
AVAILABILITY	
This rate shall apply to any consum within service area requiring "SL".	er or organization
MONTHLY RATE	
Sodium or Mercury Vapor Lamp 8,000 Lumen	\$4.96 (R)
20,000 Lumen	\$9.36 (R)
CONDITIONS OF SERVICE	
(1) An agreement for purchase of s executed by an authorized person respon- collection of community street lighting	sible for the payment and
(2) Above rates include all materi maintenance of equipment, or existing for exception of loss due to vandalism in what pay all cost.	acilities, with
(3) Installation of new lamps when is required will be based on distribution	
TERMS OF PAYMENT	
Delinquent accounts are subject to disconnection of service. The above rabeing five percent (5%) higher. In the bill is not paid within fifteen (15) day the gross rate will apply.	tes are net, the gross rate eventPUBMESFRINGERONMINSFORM
	JUN 9 1 1898
	PURSUANT TO 807 KAR 5011.
DATE OF ISSUE April 11, 1996 DAT	SECTION 9 (1) E EFFECTIVE L. Fine 1. 1996
	LE President & CEO
Issued by authority of an Order of the Pu in Case No. 94-474 Dated	blic Service Commission of Kentucky March 22, 1996
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Community, Town or City ENDERSON UNION ELECTRIC EOOPERATIVE CORPORATION P.S.C. 7 Fifth Revised SHEET NO.18 CANCELLING P.S.C. Fourth Revised SHEET NO.18 CLASSIFICATION OF SERVICE	COMMUNITY, Town or City HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION P.S.C. 7 Fifth Revised SHEET NO.18 CANCELLING P.S.C. Fourth Revised SHEET NO.18 CLASSIFICATION OF SERVICE SCHEDULE "SL" - STREET LIGHTS*		
P.S.C. 7 Fifth Revised SHEET NO.18 CANCELLING P.S.C. Fourth Revised SHEET NO.18 CLASSIFICATION OF SERVICE	P.S.C. 7 Fifth Revised SHEET NO.18	Form for Filing Rate Schedules	For All Territory Serve Community, Town or City
CANCELLING P.S.C. Fourth Revised SHEET NO.18 CLASSIFICATION OF SERVICE	CANCELLING P.S.C. Fourth Revised SHEET NO. 18 CLASSIFICATION OF SERVICE SCHEDULE "SL" - STREET LIGHTS*		P.S.C7
Fourth Revised SHEET NO. 18 CLASSIFICATION OF SERVICE	Fourth Revised SHEET NO. 18 CLASSIFICATION OF SERVICE SCHEDULE "SL" - STREET LIGHTS*		Fifth Revised SHEET NO. 18
CLASSIFICATION OF SERVICE	CLASSIFICATION OF SERVICE SCHEDULE "SL" - STREET LIGHTS*		CANCELLING P.S.C
	SCHEDULE "SL" - STREET LIGHTS*		Fourth Revised SHEET NO.18
FUEL ADJUSTMENT CHARGE		(Henderson-Union Rural Electric Cooper	rative Corporation)
In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation)	(Henderson-Union Rural Electric Cooperative Corporation)		
In case for any month the rate under which Seller	(Henderson-Union Rural Electric Cooperative Corporation) purchases power wholesale from its supplier (Big Rivers	present or future fuel cost or surchar	ge provided for in

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

(The above Fuel Adjustment Charge is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056 and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056 by the Public Service Commission.)

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

PUELIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 9 1 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY FAULT FAMILY
OPECARA PARCES & RESEARCH DIV.

DATE OF ISSUE A April 11, 1996	DATE EFFECTIVE June 1, 1996
	TITLE President & CEO
Neme of Officer	
Issued by authority of an Order of the	Public Service Commission of Kentucky
in Case No. 94-474 Dated_	March 22, 1996 (0)

Form for Filing Rate Schedules	For All Territory Served Community, Town or City
HENDERSON UNION ELECTRIC	
COOPERATIVE CORPORATION	P.S.C7
	Fifth Revised SHEET NO. 19
	CANCELLING P.S.C
	Fourth Revised SHEET NO. 19
CLASSIFICATION	N OF SERVICE
SCHEDULE "D" - S	ECURITY LAMP*
AVAILABILITY	
This rate shall apply to any const	mer within the service area.
MONTHLY RATE	
Sodium or Mercury Vapor Lamp	
8,000 Lumen	\$ 7.97 (R)
20,000 Lumen	\$11.49 (R)
CONDITIONS OF SERVICE	
(1) Above rates include all material maintenance of equipment existing facion of loss due to vandalism in which case pay all cost.	lities, with exception
(2) Installation of new lamps when facilities is required will be based of and regulations.	
TERMS OF PAYMENT	
Delinquent accounts are subject to \$10.00 or disconnection of service. The net, the gross rate being five (5%) his the current monthly bill is not paid we days from the date of the bill, the gross rate being five (5%) his the current monthly bill is not paid we day from the date of the bill, the gross rate being five (5%) his the gross from the date of the bill, the gross rate being five from the date of the bill, the gross rate being five (5%) his the gross rate being five (5%) his the current monthly bill is not paid we have the context of the bill.	The above rates are Igher. In the event Within fifteen (15)
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	JUH 0 1 1995
	PURSUANT TO 807 KAR 5.011.
ATE OF ISSUE, April 11, 1996 DA	ATE EFFECTIVE Samoune 1, 1996
SSUED BY John West II	ITLE President & CEO
Name of Officer ssued by authority of an Order of the I	Public Service Commission of Kentuck
	March 22, 1996

Form for Filing Rate Schedules HENDERSON UNION ELECTRIC COOPERATIVE CORPORATION	For All Territory Served Community, Town or City P.S.C. 7 Fifth Revised SHEET NO. 20 CANCELLING P.S.C.
	Fourth Revised SHEET NO. 20
CLASSIFICATION OF	SERVICE
SCHEDULE "D" - SECURI	TY LAMP*
FUEL ADJUSTMENT CHARGE	
In case for any month the rate under we (Henderson-Union Rural Electric Cooperative purchases power wholesale from its supplied Electric Corporation) is adjusted in accompresent or future fuel cost or surcharge processed by the sale power contract or by or Service Commission, then the foregoing months charges shall be adjusted for each kilowatt dividing the total dollar amount of such from the cost adjustment to Seller attributable to service by the total number of kilowatt hor for such class of service for the billing in the service for the ser	e Corporation) r (Big Rivers dance with any rovided for in der of the Public thly energy t hour sold by uel and surcharge each class of urs sold by Seller
(The above Fuel Adjustment Charge is sprovisions of and may be amended from time conform to 807 KAR 5:056 and to any adjustic clause or other increments which may be madelectric Corporation's fuel charges under the Public Service Commission.)	to time to ment in the fuel de in Big Rivers
*The monthly kilowatt hour usage shall plus or minus an adjustment per KWH determ with the "Fuel Adjustment Clause."	
PUB	LIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	JUN 0 1 1995
BY:	SUANT TO 807 KAR 5:011, SECTION 9 (1) Phyllis Lannin CTORURATES & RESEARCH DIV
	FFECTIVE June 1, 1996

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-474 Dated March 22, 1996

Form for Filing Rate Schedules	For <u>All Territory Served</u> Community, Town or City
HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION	P.S.C. 7
	Third Revised SHEET NO. 21
	CANCELLING P.S.C
	Second Revised SHEET NO. 21
CLASSIFICATION OF SE	ERVICE
INDUSTRIAL CONSUMERS SERVED UNDER	SPECIAL CONTRACTS
Peabody Coal Company Breckinridge Coal Mine	
MONTHLY RATE	
Demand Charge per KW - 100% Ratchet	\$10.15
kilowatts shall be Member's maximum interminute demand at such delivery point during billing month, determined by meters which end of each thirty-minute period the intermined the preceding this such maximum integrated thirty-minute deduring any one of the eleven preceding maximum contract Demand, whichever shall be great	ring each ch record at the cegrated crty minutes, or cemand achieved nonths, or the
*Plus an energy charge of 21.996 mills pe	er KWH consumed. (I)
*The monthly kilowatt hour usage shall be or minus an adjustment per KWH determined in the "Fuel Adjustment Clause."	
FUEL ADJUSTMENT CHARGE	
In case for any month the rate under whi (Henderson-Union Rural Electric Cooperative purchases power wholesale from its supplier Electric Corporation) is adjusted in accorda present or future fuel cost or surcharge proseller's wholesale power contract or by orde Service Commission, then the foregoing month charges shall be adjusted for each kilowatt dividing the total dollar amount of such fue	Corporation) OF KENTUCKY (Big Rivers EFFECTIVE ance with any ovided for in er of the Public WAY 1 1991 aly energy hour sold by PURSUANT TO 807 KAR 5:011
DATE OF ISSUE April 11, 1991 DATE EFFECT	rive May 1, 1991
ISSUED BY TITLE TITLE	Manager
/Name of Officer	

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 90-377 Dated April 3, 1991

Form for Filing Rate Schedules
HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION

For_	All Te	rritor	y Se	rved
Commu	mity,	Town	or	City
P.S.	c			7
Third	Revised	SHEE	T NO	. 22
CANCI	ELLING	P.S.C.		
Secon	d Revise	d SHEE	T NO	. 22

CLASSIFICATION OF SERVICE

INDUSTRIAL CONSUMERS SERVED UNDER SPECIAL CONTRACTS (cont'd)

cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

(The above Fuel Adjustment Charge is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056 and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056 by the Public Service Commission.)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

WAY 1 1991

PURSUANT TO 807 KAFR 5:011, SECTION 9 (1)

BY: Was Falle Public Service Comprission Manager

DATE OF ISSUE April 11, 1991	DATE EFFECTIVE	May 1, 1991
ISSUED BY Name of Officer	TITLE	Manager
Name of Officer		

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 90-377 Dated April 3, 1991

FORM	FOR FI	LING	RATE	SCHEDULES	FOR_	All Territ	ory Serv	<u>red</u> r Cit	ty
					PSC	NO.			7_
					Seco	nd Revised	SHEET	NO	23
	ERSON-U			L ELECTRIC	CANC	ELLING PSC N	0		
				oration	<u>Firs</u>	t Revised	SHEET	NO	23
		,	(CLASSIFICATI	ON OF S	ERVICE ·			
									
a.	AVAILA	BTT.T1	• V						(T)
	("Alca Kentuc Cooper only c associ	n") p ky, s ative overs ated	eriman served Corp purd facil	s available ry aluminum d by Henders poration ("H chases for p lities. It use in fabr	smelter on-Unic endersc rimary does no	r located in non Rural Electric Purion"). aluminum rest cover pur	n Sebree ectric This s eduction	chedi and	ule
b.	TERMS	OF TH	IE RA	<u>re</u> :					
				ule shall ta					

This rate schedule shall take effect on January 1, 1990 and shall terminate at midnight August 31, 1997. Notwithstanding any other agreement, this rate schedule shall remain in effect during the entire term hereof, without modification, subject only to changes under Sections f. and h. of this rate schedule. Upon termination of this rate schedule, the rates shall be those applicable to all other delivery points under Section 3.b. of the tariff of Big Rivers Electric Corporation ("Big Rivers") unless otherwise determined.

c. RATES:

- (1) Base Variable Aluminum Smelter Rates:
 - (a) Demand Rate:

\$8.80 per kilowatt of Contract Demand for the period from January 1, 1990 through December 31, 1990, and thereafter \$10.15 per kilowatt of Contract Demand.

(b) Pivot Energy Rate:

PUBLIC SERVICE COMMISSION

32.0 mills per kilowatt-hour of bankenggenergy at
the Pivot Aluminum price.

EFFECTIVE

JAN 1 1990

		PURSUANT TO SOT KAP 5:011,
DATE OF	ISSUE April 9, 1990	DATE EFFECTIVE January/1. 1990
ISSUED	BY John west	PUSE SPRENZE COMMISSION MANAGER TITLE Manager
	WAME OF OFFICER	

calg

FORM FOR	FILING RATE SCHEDULES	FOR All Territory Served Community, Town or Cit	<u>-</u>
		PSC NO.	7
		Second Revised SHEET NO.	24
	-UNION RURAL ELECTRIC VE CORPORATION	CANCELLING PSC NO.	
	ssuing Corporation	First Revised SHEET NO.	24
	CLASSIFICATION	OF SERVICE .	
ALCAN SME	LTER RATE (Continued)		
			·
(2)	Lower Rate Limit:		(T)
	18.1 mills per kilo	watt-hour of billing energy.	•
(3)	Upper Rate Limit:		
	44.0 mills per kilowatt-	hour of billing energy.	
(4)	Pivot Aluminum Price: -	62 cents per pound.	
(4a)	Henderson-Union Markup:		
	and until changes by ord	there shall be added a .1 of	
(5)	Formula Rates:		
	monthly "MW U.S. Trans" in <u>Metals Week</u> , for the charges are incurred ("m price"). Subject to Sec schedule, the monthly en		ed

(a) Reductions to Pivot Energy Rate:

When the monthly billing aluminum price is less than the Pivot Aluminum Price, the monthly energy charge rate shall be the greater of:

1. The Pivot Energy Charge miRus C(SERMES COMMISSION Where:

OF KENTUCKY

EFFECTIVE

	and the state of t		JAN 1 1990
DATE OF	IŠSUM April 9, 1990	DATE EFFECTIVE	
ISSUED	NAME OF OFFICER	TITLE	Manager & Alleg
	NAME OF OFFICER		STELL, SHEVICE COMMISSION MANAGER

rala)

FORM FOR ETITY	C DAME COURDIN	EC FOR All Howsitows Cowsed
FORM FOR FILIN	G RATE SCHEDUL	ES FOR <u>All Territory Served</u> Community, Town or City
		PSC NO. 7
		Second Revised SHEET NO. 25
HENDERSON-UNIC	N RURAL ELECTR	CANCELLING PSC NO
COOPERATIVE CO	RPORATION g Corporation	First Revised SHEET NO. 25
		CATION OF SERVICE
ALCAN SMELTER	RATE (Continue	
MICH CHILLIER	MIL (CONCING	
	P =	the Pivot Aluminum Price as stated (in Section c.(4) of this rate schedule.
	MAP =	the monthly billing aluminum price in cents per pound determined pursuant to Section g.(1)(a(of this schedule.
	LS =	the lower slope or 0.8 mills per kilowatt-hour.
	or	
		er Rate Limit as stated in Section this rate schedule.
(b)	Increases to	Pivot Energy Rate Charge:
	than the Pivo	thly billing aluminum price is greater of Aluminum Price, the monthly energy thall be the lesser of:
	1. The Pivo	ot Energy Rate plus (MAP-P) x US
	P =	the Upper Pivot Aluminum Price as stated in Section c.(4) of this rate schedule.
•	MAP =	the monthly billing aluminum price in cents per pound determined pursuant to Section SERVING SERVING SOME SCHEDULE. OF KENTUCKY EFFECTIVE
		JAN 1 1990
DATE OF ISSUE	, April 9, 1990	DATE EFFECTIVE January 17 1990

ISSUED

NAME OF OFFICER

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FORM FOR FILING RAT	TE SCHEDULES	FOR <u>All Territory Served</u> Community, Town or Ci	ty
		PSC NO.	7
		Second Revised SHEET NO.	26
HENDERSON-UNION RUI		CANCELLING PSC NO.	
Name of Issuing Con		First Revised SHEET NO.	26
	CLASSIFICATION	OF SERVICE	
ALCAN SMELTER RATE	(Continued)		
		upper slope or 0.7 mills perwatt-hour	r (T)
	or		
2.	the Upper Rate c.(3) of rate	Limit, as stated in Section schedule.	n
(6) <u>Terminal</u>	Rates:		
Section e the follo	e.(3) of this ra owing Terminal F	is terminated pursuant to te schedule, Alcan shall parates ates in lieu of the rates 1)-(5) of this rate schedule	
(a)	Demand Rate:		
	schedule, the reduced to zer except for adj f., and shall other delivery	der of the term of this rate Demand Charge of Alcan shall o dollars for Contract Deman ustments pursuant to Section be the rate applicable to a points under Section 3.b. tariff for any additional	l be nd, n ll
(b)	Energy Rate:		

For the amount of energy consumed in each month up to 100% of Contract Demand, Alcan shall pay at an Energy Rate equal to 18.1 mills per kwh, subject to adjustments pursuant to Section f. and Section h. of this rate schedule.

d.	CHARGES:	

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

			EFFECTIVE
			JAN 1 1990
DATE OF	ISSUE, April 9, 1990	DATE EFFECTIVE	PURSHANE TO ENLY AP 1990
ISSUED	BY Somewhat	TITLE	Mahager va Mee
	NAME OF OFFICER		PUBLIC SERVEE COMMISSION MANAGER

(1) Demand Charge:

(T)

Each month Alcan shall pay a Demand Charge, based on the rate as stated in Section c.(1)(a) of this rate schedule, times the Contract Demand, pursuant to Alcan's current contract. For the amount of energy consumed in each month, Alcan shall be credited a demand charge credit computed as the Demand Rate converted to mills per kilowatt-hour at a 99 percent load factor multiplied by the number of kilowatt hours consumed. Upon termination of the Balancing Account pursuant to Section e.(3) of this rate schedule, Alcan shall pay a Demand Charge based on the rate as stated in Section c.(6) of this rate schedule and shall not receive a demand charge credit.

(2) Energy Charge:

Each month Alcan shall pay an Energy Charge at a rate provided in Section c.(5) or (6) of this rate schedule multiplied by the number of kilowatt-hours consumed up to a maximum of 100% of Contract Demand.

e. BALANCING ACCOUNT:

The Balancing Account is a cumulative bookkeeping entry to record the difference between the Energy Charge under the variable rate and 29.1285 mills per kilowatt hour.

(1) Balance:

At the end of each month: (i) The difference between the Energy Rate as stated in Section c.(5) of this rate schedule (prior to any adjustments pursuant to Section f. and Section h. hereof) less 29.1285 mills per kWh multiplied the file of kWh purchased in that month up to the FECTIVE

DATE OF ISSUE April 9, 1990 DATE EFFECTIVE PUREARUATED 1990

ISSUED BY TITLE MANAGER

PUBLIC SERVER COMMISSION AMAGER

PUBLIC SERVER

cala

HENDERSON-UNION RURAL ELECTRIC

COOPERATIVE CORPORATION
Name of Issuing Corporation

FOR All Territ	ory Served Town or Ci	ty
PSC NO.		7
Second Revised	SHEET NO	28
CANCELLING PSC NO)	
First Revised	SHEET NO	28
,		

CLASSIFICATION OF SERVICE

ALCAN SMELTER RATE (Continued)

315 MW or 100% of the Contract Demand shall be added to (subtracted from) the Balancing Account; and (ii) the credit (debit) under Section e.(2) of this rate schedule for the immediately preceding month shall be subtracted from (added to) the Balancing Account. As soon as the Terminal Rates under Section c.(6) become effective, no more credits (debits) shall be added to the balance.

(2) Distribution:

Subject to Section e.(3) of this rate schedule, each month Alcan shall receive a credit (debit) on its monthly bill equal to the positive (negative) balance in the Balancing Account <u>divided</u> by the number of months remaining under this rate schedule, inclusive of the billing month and August 1997.

(3) <u>Termination</u>:

The Balancing Account shall be terminated and shall be of no further force or effect if: The cumulative amounts under the Demand Charge less the Demand Charge Credit in Section d. (1), plus the cumulative amounts under the Energy Charge in section d.(2), less the credits (plus the debits) under Section e.(2) of this rate schedule (prior to any adjustments pursuant to Section f. and Section h. hereof) paid by Alcan for energy purchased on or after January 1, 1990, up to the lesser of 315 MW or 100% of Contract Demand, minus Big Rivers' cumulative operating costs, computed at 18.1 mills per kWh, minus the Henderson-Union markup in Section c. (4a), for all such energy purchased by Alcan, equal \$232,231,667, based upon a Contract Demand of 315 MW. The subject of the State of t EFFECTIVE

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DATE OF	ISSUE, April 9, 1990	DATE "EFFECTIVE_	PURSHAMURION 1 1990
	6-11		SECTIONARY
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	CNAME OF OFFICER	*	PUBLIC SERVEY C. C.A.

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reduction becomes effective, inclusive of the billing month and August 1997.

f. ADJUSTMENTS FOR LEGISLATION OR REGULATORY ACTION:

The Demand Rate under this Sections c.(1)(a) and c.(6) of this rate schedule shall be adjusted to reflect the least cost payment by Big Rivers of prudently incurred fixed expenditures due to legislation or regulatory action (e.g., acid rain, taxes).

Prior to the termination of the Balancing Account, the Lower Rate Limit, the Pivot Energy Rate, and the Upper Rate Limit shall be adjusted to reflect payment by Big Rivers for prudently incurred expenditures (whether fixed or variable) due to legislation or regulatory action (e.g., acid rain, taxes). After termination of the Balancing Account, the Energy Rate under Section c.(6)(b) shall be adjusted to reflect payment by Big Rivers for prudently incurred variable expenditures due to legislation of regulatory action (e.g., acid rain, taxes).

RATE PARAMETERS AND ADJUSTMENTS g.

- (1)Monthly Average Aluminum Price Determination:
 - (a) Calculation of the Monthly Billing Aluminum Price: The monthly billing aluminum price shalf be

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DATE OF	ISSUE April 9, 1990	DATE EFFECTIVE	PURSHALLY 1, 1990
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FORM	FOR I	TLTING	G RATE SCHEDULES	FOR_	Communit	<u>itory Serve</u> y, Town or	City
				PSC	NO		7
				Seco	nd Revised	SHEET N	0. 30
			N RURAL ELECTRIC	CANC	ELLING PSC	NO	
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ALCA	N SME	LTER :	RATE (Continued)				
	÷		determined monthly schedule, the month be the average U.S. reported for the procents per pound.	nly bi Mid	lling alu West Tran	minum price sactions P	e shall rice
		(b)	Changes in Aluminum	n Pric	e Indicat	ors:	
			In the event that I or Alcan determines control have render an approximation of aluminum, Big River Alcan shall develop regulatory bodies a determining the Mon	that red Se f the rs Ele p and a subs	factors ction g.(U. S. mar ctric Cor submit to	outside it: 1)(a) unus: ket price : poration a: the approdicator fo:	s able as for nd priate r
		(c)	Dispute Resolution	•			
			If Big Rivers and R cannot agree on a s Service Commission	substi	tute indi	cator, the	Public
1.	FUEL	ADJU	STMENT CLAUSE:				
			y charge shall be in t Factor as follows:		sed or dec	reased by	a Fuel
			<u>F</u> - \$.01295				
	(1)		costs (F) shall be	the m	nost recen	t actual	
		(a)	Fossil fuel consume plants, and the utand nuclear fuel co	ed in ility' onsume	the utili s share o	LEFFECTIVE	JC.
		(a)	Fossil fuel consume plants, and the utand nuclear fuel consumers.	ed in ility' onsume	the utili s share o	ly owned	JC.

Manager

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FURM FUR	FILIN	G RATE SCHEDULES	FOR All Terr	itorv Serv	red
			Community	y, Town o	r City
			PSC NO.		. 7
T THE STATE OF ST					
			Original	SHEET	NO. 30.1
		N RURAL ELECTRIC	CANCELLING PSC	NO	
		RPORATION g Corporation		SHEET	NO.
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•		CLASSIFICATION	OF SERVICE		
ALCAN SME	ELTER	RATE (Continued)			,
		or leased plants, possible which would have best suffering forced gentransmission outages of fuel related to applus	en used in plan neration and/on s, but less the	nts r e cost	(T)
	(b)	The actual identification nuclear fuel costs of purchased for reason identified in paragrexcluding the cost opurchases to substitute outages, plus	associated withns other than raph (c) below of fuel related	h energy , but d to	
	(c) ,	The net energy cost exclusive of capacitation (irrespective of the to such transaction purchased on an economy charges for economy the charges as a resoutage, all such kingurchased by the builts own higher cost	ty or demand cle designation and the designation are designation as the designation are designated as the demands of energy larger to substitute the designation of energy larger to substitute designation are designation are demands of energy larger to substitute designation are designa	harges assigned ergy is basis. s as the ses and le being ute for	
	(d)	The cost of fossil inter-system sales cost related to econother energy sold or basis.	including the momy energy said an economic of	fuel les and dispatch	
	(e)	All fuel costs shall average inventory co		OI IVE	TAIUCKY
		ed outages are all n	onscheduled loa	sses of	EUTIVE
(2)	Forc	ed oddages are arr is			
(2)	Forc	ou outuges are are in		JAN	1 1990

NAME OF OFFICER

FORM FOR FILING RATE SCHEDULES	FOR <u>All Territory Served</u> Community, Town or City
	PSC NO
	Original SHEET NO. 30.2
HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING PSC NO
Name of Issuing Corporation	SHEET NO
CLASSIFICATION	OF SERVICE
ALCAN SMELTER RATE (Continued)	
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generation or transmission	on which require (T

generation or transmission which require (purchase of) substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

- (3) Sales (S) shall be all kilowatts sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection h.(1)(d) above, less (vi) total system losses. Utility-used energy shall not be excluded in the determination of sales (S).
- (4) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Accountable COMMISSION FERC Uniform System of Accounts for Public KENTUCKY Utilities and Licensees.

To facilitate the prompt mailing of 1 1990

			PURSUANT TO 807 KAR 5:011,
DATE OF	ISSUE April 9, 1990	DATE EFFECTIVE	BY January 1 3990
	BY Somuelet	TITLE	Manager
	NAME OF OFFICER		

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FORM FOR FILING RATE SCHEDULES	FOR All Territory Served Community, Town or City		
	PSC NO. 7		
	Orignial SHEET NO. 30.3		
HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING PSC NO.		
Name of Issuing Corporation	SHEET NO		
CLASSIFICATION	ON OF SERVICE		
ALCAN SMELTER RATE (Continued)			
bills, the fuel adjustment a month shall be the product of Factor" for the preceding mo	of the "Adjustment		

preceding months.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1990
PURSUANT TO SOT KAP 5:011,
SECTION 9 ()
BY GOMMANSSION

DATE OF ISSUE April 9, 1990 DATE EFFECTIVE January 1, 1990

ISSUED BY TITLE Manager

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HENDE	R	OF KENTUCKY EFFECTIVE OCT 0.4 1995 PURSUANT TO 807 KAR 5.011, SECTION 9 (1)	For_All Territory Served Community, Town or City P.S.C			
FOR THE PUBLIC SERVICE COMMISSION						
CLASSIFICATION OF SERVICE ENVIRONMENTAL SURCHARGE						
(1)	(1) BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS (N) Billings computed pursuant to rate schedules to which this environmental surcharge is applicable shall be increased or decreased during each month by the following environmental surcharge factor applied to each kilowatt hour sold:					
	Environmental Surcharge Factor = $EN(m)$ P(m)					
	Where EN is the aggregate monthly charge or credit from the seller's wholesale power supplier for all non-dedicated delivery points for environmental surcharge (plus any over/under recovery from the prior month) and P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). (M) period shall be the first month preceding the month in which the environmental surcharge is billed.					
(2)	BILLING TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO SELLER) (N)					
	Billings computed pursuant to rate schedules or special contracts to which this environmental surcharge is applicable shall be increased or decreased during each month equal to the amount billed to the seller for the customer's dedicated delivery point by the wholesale power supplier for environmental surcharge.					
(3)	Rate schedule (1) above Cooperative rate schedul dedicated delivery","LP- Rider","SL","D", and rat Henderson Union Electric Dedicated Delivery Point	es "A","B","B-1","B- 3 Off Peak Non-dedic e schedule (2) above Cooperative rate so	2","LP-3 Non- eated Rate shall apply to chedules "LP-3			
DATE OF ISSUE October 20, 1995 DATE EFFECTIVE October 4, 1995						
ISSUED BY John west TITLE President & CEO						

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 95-208

Dated October 4, 1995