

HENDERSON UNION ELECTRIC  
COOPERATIVE CORPORATION

P.S.C. \_\_\_\_\_ 7

Fifth Revised SHEET NO. 1

CANCELLING P.S.C. \_\_\_\_\_

Fourth Revised SHEET NO. 1

CLASSIFICATION OF SERVICE

SCHEDULE "A" - RESIDENTIAL (Single Phase)\*

AVAILABILITY

This rate shall apply to electric service to single family dwellings, schools, churches, civic organizations and like customers of noncommercial nature.

MONTHLY RATE

Customer Charge per delivery point.....\$6.45  
\*Energy Charge per KWH ..... .0623591 (R)

School Taxes added if applicable.  
Kentucky Sales Taxes to be added to bill if applicable.

\*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Charge."

TYPE OF SERVICE

Single phase with secondary voltages available in the vicinity or agreed by distributor.

TERMS OF PAYMENT

Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.

Members 65 and older who have proved proof of age to cooperative will not be charge the five (5%) penalty on the current monthly bill at their primary residence. If payment is not received in thirty

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 01 1996

PURSUANT TO 807 KAR 5.011.  
SECTION 9(1)

DATE OF ISSUE April 11, 1996

DATE EFFECTIVE BY Phyllis Larkin 1996  
DIRECTOR, RATES & RESEARCH DIV.

ISSUED BY John West  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-474 Dated March 22, 1996

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HENDERSON UNION ELECTRIC  
COOPERATIVE CORPORATION

P.S.C. \_\_\_\_\_ 7

Fifth Revised SHEET NO. 2

CANCELLING P.S.C. \_\_\_\_\_

Fourth Revised SHEET NO. 2

CLASSIFICATION OF SERVICE

SCHEDULE "A" - RESIDENTIAL (SINGLE PHASE)\*

day period, five percent (5%) penalty will be applied.

The five percent (5%) penalty will be forgiven on one bill each calendar year on all customers in this class of service.

FUEL ADJUSTMENT CHARGE

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

(The above Fuel Adjustment Charge is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056 and to any adjustment if the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056 by the Public Service Commission.)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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JUN 01 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Phillip Lammie  
DIRECTOR, RATE & RESEARCH DIV.

DATE OF ISSUE April 11, 1996 DATE EFFECTIVE June 1, 1996

ISSUED BY John West TITLE President & CEO  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. 94-474 Dated March 22, 1996 CAP

HENDERSON UNION ELECTRIC  
COOPERATIVE CORPORATION

P.S.C. \_\_\_\_\_ 7

Fifth Revised SHEET NO. 3

CANCELLING P.S.C. \_\_\_\_\_

Fourth Revised SHEET NO. 3

CLASSIFICATION OF SERVICE

SCHEDULE "B" - FARM, GOVERNMENT OF COMMERCIAL (50 KVA or Less)\*

AVAILABILITY

This rate shall apply to electric service accounts for commercial, farm and government consumers.

MONTHLY RATE

Customer charge per delivery point.....\$11.50  
\*Energy Charge per KWH..... .0680021 (R)

School Taxes added if applicable.  
Kentucky Sales Taxes to be added to bill if applicable.

\*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Charge."

TYPE OF SERVICE

(1) An agreement for purchase of power shall be executed by the Consumer if three-phase service is requested and built.

(2) A minimum bill will be imposed at a rate of 3% per month of total investment construction cost for this service for a period of three years, then the rate will apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

TERMS OF PAYMENT

JUN 01 1996

Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.

PURSUANT TO 807 KAR 5.011, SECTION 9(1)  
APPROVED BY: *Alvin M. ...*  
DIRECTOR OF RATES & FINANCE DIV.

SCHEDULE "B" - FARM, GOVERNMENT OR COMMERCIAL (50 KVA or Less)\*

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HENDERSON UNION ELECTRIC  
COOPERATIVE CORPORATION

P.S.C. \_\_\_\_\_ 7

Fifth Revised SHEET NO. 4

CANCELLING P.S.C. \_\_\_\_\_

Fourth Revised SHEET NO. 4

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

(The above Fuel Adjustment Charge is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056 and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056 by the Public Service Commission.)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY Phyllis Lammie  
DIRECTOR, RATES & RESEARCH DIV.

DATE OF ISSUE April 11, 1996 DATE EFFECTIVE June 1, 1996

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HENDERSON UNION ELECTRIC  
COOPERATIVE CORPORATION

P.S.C. \_\_\_\_\_ 7

Fifth Revised SHEET NO. 5

CANCELLING P.S.C. \_\_\_\_\_

Fourth Revised SHEET NO. 5

CLASSIFICATION OF SERVICE

SCHEDULE "B-1" - FARM OR COMMERCIAL (51 to 500 KVA)\*

AVAILABILITY

This rate shall apply to any farm or commercial service located on or near three-phase service.

MONTHLY RATE

Customer charge per delivery point .....	\$11.50
Demand Charge per KW .....	3.50
*Energy Charge per KWH.....	.0618911 (R)

School Taxes added to bill if applicable.  
Kentucky Sales Taxes added to bill if applicable.

\*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

TYPE OF SERVICE

Single or three-phase service with secondary voltage available in the vicinity or agreed by distributor.

CONDITIONS OF SERVICE

(1) An "Agreement for Purchase of Power" shall be executed by the consumer if three-phase service is requested and built.

(2) A minimum bill will be imposed at a rate of \_\_\_\_\_ per month of total investment construction cost for extended use of this service for a period of three years, then the regular rate will apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

BY: Phyllis Lamm  
DIRECTOR, RATES & RESEARCH DIV.

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HENDERSON UNION ELECTRIC  
COOPERATIVE CORPORATION

P.S.C. \_\_\_\_\_ 7

Fifth Revised SHEET NO. 6

CANCELLING P.S.C. \_\_\_\_\_

Fourth Revised SHEET NO. 6

CLASSIFICATION OF SERVICE

SCHEDULE "B-1 - FARM OR COMMERCIAL (51 TO 500KVA)

(3) All wiring, pole lines, wires, and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand factor.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charge will be adjusted for average power factors lower than 90%. Such adjustment will be made by increasing demand 1.% for each 1.% by which the average power factor is less than 90% leading or lagging.

TERMS OF PAYMENT

Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate will apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Phyllis Lavin  
DIRECTOR, RATES & RESEARCH DIV.

DATE OF ISSUE April 11, 1996 DATE EFFECTIVE June 1, 1996

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*9/97*



Form for Filing Rate Schedules

For All Territory Served  
Community, Town or City

HENDERSON UNION ELECTRIC  
COOPERATIVE CORPORATION

P.S.C. \_\_\_\_\_ 7

Fifth Revised SHEET NO. 7

CANCELLING P.S.C. \_\_\_\_\_

Fourth Revised SHEET NO. 7

CLASSIFICATION OF SERVICE

SCHEDULE "B-1" - FARM OR COMMERCIAL (51 TO 500 KVA)\*

FUEL ADJUSTMENT CHARGE

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

(The above Fuel Adjustment Charge is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056 and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056 by the Public Service Commission.)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Phyllis Lammie  
DIRECTOR, RATES & RESEARCH DIV.

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HENDERSON UNION ELECTRIC  
COOPERATIVE CORPORATION

P.S.C. \_\_\_\_\_ 7

Second Revised SHEET NO. 7.1

CANCELLING P.S.C. \_\_\_\_\_

First Revised SHEET NO. 7.1

CLASSIFICATION OF SERVICE

SCHEDULE "B-2" - GRAIN BIN (51 to 500 KVA)\*

AVAILABILITY

This rate shall apply to any grain drying service.

MONTHLY RATE

Customer charge per delivery point .....\$11.50

\*Energy Charge per KWH..... .0741625 (R)

School Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.

\*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

TYPE OF SERVICE

Single or three-phase service with secondary voltage available in the vicinity or agreed by distributor.

CONDITIONS OF SERVICE

An "Agreement for Purchase of Power" shall be executed by all consumers requesting this rate. A minimum bill will be imposed at (1) A rate of of 3% per month of the total investment construction cost for extending this service or (2) the regular customer charge, whichever is greater, for a period of three years. After the three year period, the regular customer charge will apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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JUN 0 1 1996

PURSUANT TO 807 KAR 5011,  
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By Phyllis L. Harris  
DIRECTOR, RATE & RESEARCH DIV.  
JUNE 1, 1996

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HENDERSON UNION ELECTRIC  
COOPERATIVE CORPORATION

P.S.C. \_\_\_\_\_ 7

Second Revised SHEET NO. 7.2

CANCELLING P.S.C. \_\_\_\_\_

First Revised SHEET NO. 7.2

CLASSIFICATION OF SERVICE

SCHEDULE "B-2" - GRAIN BIN (51 TO 500KVA)

TERMS OF PAYMENT

Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate will apply.

FUEL ADJUSTMENT CHARGE

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

(The above Fuel Adjustment Charge is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056 and to any adjustment if the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056 by the Public Service Commission.)

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OF KENTUCKY  
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SECTION 9(1)

BY Phillip L. Lammie  
DIRECTOR, RATES & RESEARCH DIV.  
June 1, 1996

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HENDERSON UNION ELECTRIC  
COOPERATIVE CORPORATION

P.S.C. \_\_\_\_\_ 7

Sixth Revised SHEET NO. 8

CANCELLING P.S.C. \_\_\_\_\_

Fifth Revised SHEET NO. 8

CLASSIFICATION OF SERVICE

SCHEDULE "LP-3" - LARGE POWER (501 to 2000 KW) Dedicated Delivery Point

AVAILABILITY

This rate shall apply for large power consumers contracting for a demand of 501 to 2000 KW.

CONDITIONS OF SERVICE

An "Agreement for Purchase of Power" shall be signed by the consumer for service under this rate.

CHARACTER OF SERVICE

Service shall be the 60 Hz, 3-phase, at voltage as mutually agreed by the seller and consumer.

DETERMINATION OF BILLING DEMAND

For all delivery points, the Billing Demand in kilowatts shall be Member's maximum integrated thirty-minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes, or such maximum integrated thirty-minute demand achieved during any one of the eleven preceding months, or the Contract Demand, whichever shall be greater.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charge will be adjusted for average power factor lower than 90%. Such adjustment will be made by increasing demand 1.% for each 1.% by which average power factor is less than 90% leading or lagging.

PUBLIC SERVICE COMMISSION  
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EFFECTIVE

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SECTION 9 (1)

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HENDERSON UNION ELECTRIC  
COOPERATIVE CORPORATION

P.S.C. \_\_\_\_\_ 7

Seventh Revised SHEET NO. 10

CANCELLING P.S.C. \_\_\_\_\_

Sixth Revised SHEET NO. 10

CLASSIFICATION OF SERVICE

SCHEDULE "LP-3" - LARGE POWER Dedicated Delivery Point(cont'd)

service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

(The above Fuel Adjustment Charge is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056 and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056 by the Public Service Commission.)

MINIMUM DEMAND CHARGE

The minimum monthly demand charge shall be no less than the amount as specified in the "Agreement for Purchase of Power."

ECONOMIC DEVELOPMENT

To encourage better utilization of the existing system and to promote economic expansion within the service area, an Economic Development Rate (EDR) is available for industrial development purposes through special negotiated contracts as provided by the Public Service Commission Order dated September 24, 1990, to Administrative Case No. 327.

TERMS OF PAYMENT

Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate apply.

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PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY Phillip L. Linn  
DIRECTOR, RATES & RESEARCH DIV.

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Name of Officer

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HENDERSON UNION ELECTRIC  
COOPERATIVE CORPORATION

P.S.C. \_\_\_\_\_ 7

Sixth Revised SHEET NO. 11

CANCELLING P.S.C. \_\_\_\_\_

Fifth Revised SHEET NO. 11

CLASSIFICATION OF SERVICE

SCHEDULE "LP-3" - LARGE POWER (501 to 2000 KW) Non-dedicated Delivery

AVAILABILITY

This rate shall apply for large power consumers contracting for a demand of 501 to 2000 KW.

CONDITIONS OF SERVICE

An "Agreement for Purchase of Power" shall be signed by the consumer for service under this rate.

CHARACTER OF SERVICE

Service shall be the 60 Hz, 3-phase, at voltage as mutually agreed by the seller and consumer.

DETERMINATION OF BILLING DEMAND

For all delivery points, the Billing Demand in kilowatts shall be Member's maximum integrated fifteen-minute demand at such delivery point during each billing month, determined by meters which record at the end of each fifteen-minute period the integrated kilowatt demand during the preceding fifteen minutes, or such maximum integrated fifteen-minute demand achieved during any one of the eleven preceding months, or the Contract Demand, whichever shall be greater.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charge will be adjusted for average power factor lower than 90%. Such adjustment will be made by increasing demand 1.% for each 1.% by which the average power factor is less than 90% leading or lagging.

PUBLIC SERVICE COMMISSION  
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PURSUANT TO 807 KAR 5011.

SECTION 9(1)

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Name of Officer

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09/97

HENDERSON UNION ELECTRIC  
COOPERATIVE CORPORATION

P.S.C. \_\_\_\_\_ 7

Seventh Revised SHEET NO. \_\_\_\_\_

CANCELLING P.S.C. \_\_\_\_\_

Sixth Revised SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE "LP-3" - LARGE POWER (501 to 2000 KW) Non-dedicated Delivery Point

MINIMUM DEMAND CHARGE

The minimum monthly demand charge shall be no less than the amount as specified in the "Agreement for Purchase of Power."

MONTHLY RATE

Customer charge per delivery point .....\$17.20  
Demand charge per KW - 100% Ratchet ..... 10.15

\*Energy charge per KWH: First 100,000 ..... .0307297 (R)  
All over 100,000 ..... .0251357 (R)

School Taxes added to bill if applicable.  
Kentucky Sales Taxes added to bill if applicable.

\*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

FUEL ADJUSTMENT CHARGE

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

PUBLIC SERVICE COMMISSION  
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PURSUANT TO 807 KAR 5011,

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ISSUED BY John West  
Name of Officer

TITLE President & CEO  
REGULATORY & RESEARCH DIV.

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. 94-474 Dated March 22, 1996

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HENDERSON UNION ELECTRIC  
COOPERATIVE CORPORATION

For All Territory Served  
Community, Town or City

P.S.C. \_\_\_\_\_ 7

Seventh Revised SHEET NO. \_\_\_\_\_

CANCELLING P.S.C. \_\_\_\_\_

Sixth Revised SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE "LP-3"-Large Power (501 to 2000 KW) Non-dedicated Delivery Point

(The above Fuel Adjustment Charge is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056 and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056 by the Public Service Commission.)

ECONOMIC DEVELOPMENT

To encourage better utilization of the existing system and to promote economic expansion within the service area, an Economic Development Rate (EDR) is available for industrial development purposes through special negotiated contracts as provided by the Public Service Commission Order dated September 24, 1990, to Administrative Case No. 327. credit period.

TERMS OF PAYMENT

Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.

PUBLIC SERVICE COMMISSION  
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PURSUANT TO 807 KAR 5.011,  
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BY: Phyllis Lammie  
DIRECTOR, RATES & RESEARCH DIV.

DATE OF ISSUE April 11, 1996 DATE EFFECTIVE June 1, 1996

ISSUED BY John West TITLE President & CEO  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-474 Dated March 22, 1996

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HENDERSON UNION ELECTRIC  
COOPERATIVE CORPORATION

For All Territory Served  
Community, Town or City

P.S.C. \_\_\_\_\_ 7 \_\_\_\_\_

Third Revised SHEET NO. 13.1

CANCELLING P.S.C. \_\_\_\_\_

Second Revised SHEET NO. 13.1

CLASSIFICATION OF SERVICE

SCHEDULE "LP-3OFF-PEAK" Rate Rider - LARGE POWER (501 to 2000 KW) Non-dedicated Delivery

AVAILABILITY

This rate shall apply for large power consumers contracting for a demand of 501 to 2000 KW.

CONDITIONS OF SERVICE

(1) An "Agreement for Purchase of Power" for a period of one year shall be signed by the consumer for service under this rate. The agreement will be automatically renewable on its anniversary date.

(2) The LP-30P rider may be terminated by either the Cooperative or by the consumer with a thirty-day written notice.

CHARACTER OF SERVICE

Service shall be the 60 Hz, 3-phase, at voltage as mutually agreed by the seller and consumer.

DETERMINATION OF BILLING DEMAND

For all delivery points, the Billing Demand in kilowatts shall be Member`s maximum integrated fifteen-minute demand at such delivery point during each billing month, determined by meters which record at the end of each fifteen-minute period the integrated kilowatt demand during the preceding fifteen minutes, or such maximum integrated fifteen-minute demand achieved during any one of the eleven preceding months, or the Contract Demand, whichever shall be greater.

The Billing Demand as modified by this rider shall be the greater of the applicable percentages as listed below.

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ISSUED BY John West TITLE President & CEO  
Name of Officer

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HENDERSON UNION ELECTRIC  
COOPERATIVE CORPORATION

P.S.C. \_\_\_\_\_ 7

Second Revised SHEET NO. 13.3

CANCELLING P.S.C. \_\_\_\_\_

First Revised SHEET NO. 13.3

CLASSIFICATION OF SERVICE

SCHEDULE "LP-3OFF PEAK" Rate Rider - LARGE POWER (501 to 2000 KW)  
Non-dedicated Delivery

FUEL ADJUSTMENT CHARGE

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

(The above Fuel Adjustment Charge is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056 and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056 by the Public Service Commission.)

ECONOMIC DEVELOPMENT

To encourage better utilization of the existing system and to promote economic expansion within the service area, an Economic Development Rate (EDR) is available for industrial development purposes through special negotiated contracts as provided by the Public Service Commission Order dated September 24, 1990, to Administrative Case No. 327.

TERMS OF PAYMENT

Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are <sup>PUBLIC SERVICE COMMISSION</sup> being five (5%) higher. In the event the current month's bill is not paid within fifteen (15) days from the date of the bill <sup>OF KENTUCKY</sup> the gross rate shall apply. <sup>EFFECTIVE</sup>

JUN 01 1996

PURSUANT TO 807 KAR 5.011,

DATE OF ISSUE April 11, 1996 DATE EFFECTIVE SECTION 11, 1996

ISSUED BY John West TITLE President & CEO  
Name of Officer Director, Rates & Research

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. 94-474 Dated March 22, 1996

ca/97

HENDERSON UNION ELECTRIC  
COOPERATIVE CORPORATION

P.S.C. \_\_\_\_\_ 7

Sixth Revised SHEET NO. 14

CANCELLING P.S.C. \_\_\_\_\_

Fifth Revised SHEET NO. 14

CLASSIFICATION OF SERVICE

SCHEDULE "LP-4" - LARGE POWER (Over 2000 KW)

AVAILABILITY

This rate shall apply for large consumers contracting for demand of not less than 2001 KW.

CONDITIONS OF SERVICE

An "Agreement for Purchase of Power" shall be signed by the consumer for service under this rate.

CHARACTER OF SERVICE

Service shall be the 60 Hz, 3-phase, at voltage as mutually agreed by the Seller.

DETERMINATION OF BILLING DEMAND

For all delivery points, the Billing Demand in kilowatts shall be Member's maximum integrated thirty-minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes, or such maximum integrated thirty-minute demand achieved during any one of the eleven preceding months, or the Contract Demand, whichever shall be greater.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charge will be adjusted for average power factors lower than 90%. Such adjustment be made by increasing demand 1.% for each 1.% by which average power factor is less than 90% leading or lagging.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 01 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

DATE OF ISSUE April 11, 1996

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ISSUED BY John West  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-474 Dated March 22, 1996

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HENDERSON UNION ELECTRIC  
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P.S.C. \_\_\_\_\_ 7

Seventh Revised SHEET NO. 16

CANCELLING P.S.C. \_\_\_\_\_

Sixth Revised SHEET NO. 16

CLASSIFICATION OF SERVICE

SCHEDULE "LP-4" - LARGE POWER (Over 2000 KW) (cont'd)

service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

(The above Fuel Adjustment Charge is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056 and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056 by the Public Service Commission.)

MINIMUM DEMAND CHARGE

The minimum demand charge shall be no less than the amount as specified in the "Agreement for Purchase of Power."

ECONOMIC DEVELOPMENT

To encourage better utilization of the existing system and to promote economic expansion within the service area, an Economic Development Rate (EDR) is available for industrial development purposes through special negotiated contracts as provided by the Public Service Commission Order dated September 24, 1990, to Administrative Case No. 327.

TERMS OF PAYMENT

Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
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PURSUANT TO 807 KAR 5.011,

SECTION 9(1)

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TITLE President & CEO  
DIRECTOR, RATES & RESEARCH DIV.

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caja7

HENDERSON UNION ELECTRIC  
COOPERATIVE CORPORATION

P.S.C. \_\_\_\_\_ 7 \_\_\_\_\_

Fifth Revised SHEET NO. 17

CANCELLING P.S.C. \_\_\_\_\_

Fourth Revised SHEET NO. 17

CLASSIFICATION OF SERVICE

SCHEDULE "SL" - STREET LIGHTS\*

AVAILABILITY

This rate shall apply to any consumer or organization within service area requiring "SL".

MONTHLY RATE

Sodium or Mercury Vapor Lamp	
8,000 Lumen .....	\$4.96 (R)
20,000 Lumen .....	\$9.36 (R)

CONDITIONS OF SERVICE

(1) An agreement for purchase of street lights shall be executed by an authorized person responsible for the payment and collection of community street lighting.

(2) Above rates include all materials, installation, and maintenance of equipment, or existing facilities, with exception of loss due to vandalism in which case the consumer shall pay all cost.

(3) Installation of new lamps when construction of facilities is required will be based on distribution rules and regulations.

TERMS OF PAYMENT

Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the bill is not paid within fifteen (15) days from the date of the bill, the gross rate will apply.

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SECTION 9(1)

DATE OF ISSUE April 11, 1996 DATE EFFECTIVE June 1, 1996  
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HENDERSON UNION ELECTRIC  
COOPERATIVE CORPORATION

P.S.C. \_\_\_\_\_ 7

Fifth Revised SHEET NO. 18

CANCELLING P.S.C. \_\_\_\_\_

Fourth Revised SHEET NO. 18

CLASSIFICATION OF SERVICE

SCHEDULE "SL" - STREET LIGHTS\*

FUEL ADJUSTMENT CHARGE

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

(The above Fuel Adjustment Charge is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056 and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056 by the Public Service Commission.)

\*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 01 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Phillip Lewis  
DIRECTOR, RATES & RESEARCH DIV.

DATE OF ISSUE April 11, 1996 DATE EFFECTIVE June 1, 1996

ISSUED BY John West TITLE President & CEO  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
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*94-474*



HENDERSON UNION ELECTRIC  
COOPERATIVE CORPORATION

P.S.C. \_\_\_\_\_ 7

Fifth Revised SHEET NO. 19

CANCELLING P.S.C. \_\_\_\_\_

Fourth Revised SHEET NO. 19

CLASSIFICATION OF SERVICE

SCHEDULE "D" - SECURITY LAMP\*

AVAILABILITY

This rate shall apply to any consumer within the service area.

MONTHLY RATE

Sodium or Mercury Vapor Lamp	
8,000 Lumen .....	\$ 7.97 (R)
20,000 Lumen .....	\$11.49 (R)

CONDITIONS OF SERVICE

(1) Above rates include all materials, installation and maintenance of equipment existing facilities, with exception of loss due to vandalism in which case the consumer shall pay all cost.

(2) Installation of new lamps when construction of facilities is required will be based on distribution rules and regulations.

TERMS OF PAYMENT

Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate will apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 01 1996

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DATE OF ISSUE, April 11, 1996 DATE BY Shelli Lanning June 1, 1996  
DIRECTOR, RATES & RESEARCH DIV.

ISSUED BY John West TITLE President & CEO  
Name of Officer

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HENDERSON UNION ELECTRIC  
COOPERATIVE CORPORATION

P.S.C. \_\_\_\_\_ 7 \_\_\_\_\_

Fifth Revised SHEET NO. 20

CANCELLING P.S.C. \_\_\_\_\_

Fourth Revised SHEET NO. 20

CLASSIFICATION OF SERVICE

SCHEDULE "D" - SECURITY LAMP\*

FUEL ADJUSTMENT CHARGE

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

(The above Fuel Adjustment Charge is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056 and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056 by the Public Service Commission.)

\*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 0 1 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Phyllis Lammie  
DIRECTOR, RATES & RESEARCH DIV.

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Name of Officer

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HENDERSON-UNION RURAL ELECTRIC  
COOPERATIVE CORPORATION

P.S.C. \_\_\_\_\_ 7

Third Revised SHEET NO. 21

CANCELLING P.S.C. \_\_\_\_\_

Second Revised SHEET NO. 21

CLASSIFICATION OF SERVICE

INDUSTRIAL CONSUMERS SERVED UNDER SPECIAL CONTRACTS

Peabody Coal Company  
Breckinridge Coal Mine

MONTHLY RATE

Demand Charge per KW - 100% Ratchet .....\$10.15

For all delivery points, the Billing Demand in kilowatts shall be Member's maximum integrated thirty-minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes, or such maximum integrated thirty-minute demand achieved during any one of the eleven preceding months, or the Contract Demand, whichever shall be greater:

\*Plus an energy charge of 21.996 mills per KWH consumed. (I)

\*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

FUEL ADJUSTMENT CHARGE

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge

PUBLIC SERVICE COMMISSION  
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MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 11, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY [Signature] TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. 90-377 Dated April 3, 1991

*ca/gi*



Form for Filing Rate Schedules

For All Territory Served  
Community, Town or City

HENDERSON-UNION RURAL ELECTRIC  
COOPERATIVE CORPORATION

P.S.C. \_\_\_\_\_ 7

Third Revised SHEET NO. 22

CANCELLING P.S.C. \_\_\_\_\_

Second Revised SHEET NO. 22

CLASSIFICATION OF SERVICE

INDUSTRIAL CONSUMERS SERVED UNDER SPECIAL CONTRACTS (cont'd)

cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

(The above Fuel Adjustment Charge is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056 and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056 by the Public Service Commission.)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 11, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY [Signature] TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. 90-377 Dated April 3, 1991 caki

HENDERSON-UNION RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING PSC NO. \_\_\_\_\_  
First Revised SHEET NO. 23

CLASSIFICATION OF SERVICE

ALCAN SMELTER RATE

a. AVAILABILITY: (T)

This Schedule is available to Alcan Aluminum Corporation ("Alcan") primary aluminum smelter located in Sebree, Kentucky, served by Henderson-Union Rural Electric Cooperative Corporation ("Henderson-Union"). This schedule only covers purchases for primary aluminum reduction and associated facilities. It does not cover purchases for later resale or use in fabrication.

b. TERMS OF THE RATE:

This rate schedule shall take effect on January 1, 1990 and shall terminate at midnight August 31, 1997. Notwithstanding any other agreement, this rate schedule shall remain in effect during the entire term hereof, without modification, subject only to changes under Sections f. and h. of this rate schedule. Upon termination of this rate schedule, the rates shall be those applicable to all other delivery points under Section 3.b. of the tariff of Big Rivers Electric Corporation ("Big Rivers") unless otherwise determined.

c. RATES:

(1) Base Variable Aluminum Smelter Rates:

(a) Demand Rate:

\$8.80 per kilowatt of Contract Demand for the period from January 1, 1990 through December 31, 1990, and thereafter \$10.15 per kilowatt of Contract Demand.

(b) Pivot Energy Rate:

32.0 mills per kilowatt-hour of ~~base~~ energy at the Pivot Aluminum price.

PUBLIC SERVICE COMMISSION  
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JAN 1 1990

PURSUANT TO 807 KAR 5.011,

SECTION 9

DATE OF ISSUE April 9, 1990 DATE EFFECTIVE January 1, 1990

ISSUED BY [Signature]  
NAME OF OFFICER

TITLE Manager

*ca/9*

HENDERSON-UNION RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING PSC NO. \_\_\_\_\_

First Revised SHEET NO. 24

CLASSIFICATION OF SERVICE

ALCAN SMELTER RATE (Continued)

(2) Lower Rate Limit: (T)

18.1 mills per kilowatt-hour of billing energy.

(3) Upper Rate Limit:

44.0 mills per kilowatt-hour of billing energy.

(4) Pivot Aluminum Price: - 62 cents per pound.

(4a) Henderson-Union Markup:

In addition to the monthly charges otherwise provided, and until changes by order of the Public Service Commission of Kentucky, there shall be added a .1 of a mill for each kilowatt of energy as a markup for Henderson-Union.

(5) Formula Rates:

The Alcan Smelter Rate is a formula tied to the average monthly "MW U.S. Trans" price of aluminum as reported in Metals Week, for the month prior to the month charges are incurred ("monthly billing aluminum price"). Subject to Section c.(6) of this rate schedule, the monthly energy charge varies in response to changes in the monthly billing aluminum price.

(a) Reductions to Pivot Energy Rate:

When the monthly billing aluminum price is less than the Pivot Aluminum Price, the monthly energy charge rate shall be the greater of:

1. The Pivot Energy Charge minus (P-MA)  $\times$  1.15 where:

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JAN 1 1990

DATE OF ISSUE April 9, 1990 DATE EFFECTIVE January 07, 1990

ISSUED BY [Signature] TITLE Manager  
NAME OF OFFICER [Signature] PUBLIC SERVICE COMMISSION MANAGER

ca/ra



PSC NO. 7

Second Revised SHEET NO. 25

HENDERSON-UNION RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING PSC NO. \_\_\_\_\_

First Revised SHEET NO. 25

CLASSIFICATION OF SERVICE

ALCAN SMELTER RATE (Continued)

P = the Pivot Aluminum Price as stated (T)  
in Section c.(4) of this rate  
schedule.

MAP = the monthly billing aluminum price  
in cents per pound determined  
pursuant to Section g.(1)(a) of  
this schedule.

LS = the lower slope or 0.8 mills per  
kilowatt-hour.

or

2. The Lower Rate Limit as stated in Section  
c.(2) of this rate schedule.

(b) Increases to Pivot Energy Rate Charge:

When the monthly billing aluminum price is greater  
than the Pivot Aluminum Price, the monthly energy  
rate charge shall be the lesser of:

1. The Pivot Energy Rate plus (MAP-P) x US  
where:

P = the Upper Pivot Aluminum Price as  
stated in Section c.(4) of this  
rate schedule.

MAP = the monthly billing aluminum price  
in cents per pound determined  
pursuant to Section g.(1)(a) of this  
schedule.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 1 1990

DATE OF ISSUE April 9, 1990 DATE EFFECTIVE PURSUANT TO 807 KAR 1.001  
January 1, 1990

ISSUED BY Tom West TITLE Manager  
NAME OF OFFICER

ca/ar

HENDERSON-UNION RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING PSC NO. \_\_\_\_\_

First Revised SHEET NO. 26

CLASSIFICATION OF SERVICE

ALCAN SMELTER RATE (Continued)

US = the upper slope or 0.7 mills per (T)  
kilowatt-hour

or

- 2. the Upper Rate Limit, as stated in Section c.(3) of rate schedule.

(6) Terminal Rates:

If the Balancing Account is terminated pursuant to Section e.(3) of this rate schedule, Alcan shall pay the following Terminal Rates in lieu of the rates specified in Section c.(1)-(5) of this rate schedule:

(a) Demand Rate:

For the remainder of the term of this rate schedule, the Demand Charge of Alcan shall be reduced to zero dollars for Contract Demand, except for adjustments pursuant to Section f., and shall be the rate applicable to all other delivery points under Section 3.b. of the Big Rivers tariff for any additional demand.

(b) Energy Rate:

For the amount of energy consumed in each month up to 100% of Contract Demand, Alcan shall pay at an Energy Rate equal to 18.1 mills per kwh, subject to adjustments pursuant to Section f. and Section h. of this rate schedule.

d. CHARGES:

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 1 1990

DATE OF ISSUE April 9, 1990 DATE EFFECTIVE January 1, 1990

ISSUED BY [Signature] TITLE Manager  
NAME OF OFFICER PUBLIC SERVICE COMMISSION MANAGER

caja

HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

ALCAN SMELTER RATE (Continued)

(1) Demand Charge:

(T)

Each month Alcan shall pay a Demand Charge, based on the rate as stated in Section c.(1)(a) of this rate schedule, times the Contract Demand, pursuant to Alcan's current contract. For the amount of energy consumed in each month, Alcan shall be credited a demand charge credit computed as the Demand Rate converted to mills per kilowatt-hour at a 99 percent load factor multiplied by the number of kilowatt hours consumed. Upon termination of the Balancing Account pursuant to Section e.(3) of this rate schedule, Alcan shall pay a Demand Charge based on the rate as stated in Section c.(6) of this rate schedule and shall not receive a demand charge credit.

(2) Energy Charge:

Each month Alcan shall pay an Energy Charge at a rate provided in Section c.(5) or (6) of this rate schedule multiplied by the number of kilowatt-hours consumed up to a maximum of 100% of Contract Demand.

e. BALANCING ACCOUNT:

The Balancing Account is a cumulative bookkeeping entry to record the difference between the Energy Charge under the variable rate and 29.1285 mills per kilowatt hour.

(1) Balance:

At the end of each month: (i) The difference between the Energy Rate as stated in Section c.(5) of this rate schedule (prior to any adjustments pursuant to Section f. and Section h. hereof) less 29.1285 mills per kwh multiplied by the number of kwh purchased in that month up to the \_\_\_\_\_ of

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ISSUED BY [Signature] TITLE Manager  
NAME OF OFFICER PUBLIC SERVICE COMMISSION: MANAGER

ca/67



HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING PSC NO. \_\_\_\_\_

First Revised SHEET NO. 28

CLASSIFICATION OF SERVICE

ALCAN SMELTER RATE (Continued)

315 MW or 100% of the Contract Demand shall be added to (subtracted from) the Balancing Account; and (ii) the credit (debit) under Section e.(2) of this rate schedule for the immediately preceding month shall be subtracted from (added to) the Balancing Account. As soon as the Terminal Rates under Section c.(6) become effective, no more credits (debits) shall be added to the balance.

(T)

(2) Distribution:

Subject to Section e.(3) of this rate schedule, each month Alcan shall receive a credit (debit) on its monthly bill equal to the positive (negative) balance in the Balancing Account divided by the number of months remaining under this rate schedule, inclusive of the billing month and August 1997.

(3) Termination:

The Balancing Account shall be terminated and shall be of no further force or effect if: The cumulative amounts under the Demand Charge less the Demand Charge Credit in Section d.(1), plus the cumulative amounts under the Energy Charge in section d.(2), less the credits (plus the debits) under Section e.(2) of this rate schedule (prior to any adjustments pursuant to Section f. and Section h. hereof) paid by Alcan for energy purchased on or after January 1, 1990, up to the lesser of 315 MW or 100% of Contract Demand, minus Big Rivers' cumulative operating costs, computed at 18.1 mills per kWh, minus the Henderson-Union markup in Section c.(4a), for all such energy purchased by Alcan, equal \$232,231,667, based upon a Contract Demand of 315 MW. The amount of \$232,231,667 shall be adjusted downward to reflect

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OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE April 9, 1990 DATE EFFECTIVE JAN 1 1990

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NAME OF OFFICER

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HENDERSON-UNION RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. \_\_\_\_\_

Name of Issuing Corporation

First Revised SHEET NO. 29

CLASSIFICATION OF SERVICE

ALCAN SMELTER RATE (Continued)

any reduction in Alcan's Contract Demand below 315 MW. If the amount of \$232,231,667 is reduced by a reduction of the Contract Demand after the Terminal Rates have come into effect, the resulting difference shall then be refunded by Big Rivers to Alcan by giving Alcan a monthly credit equal to the aforesaid difference divided by the number of months remaining at the time such reduction becomes effective, inclusive of the billing month and August 1997.

(T)

f. ADJUSTMENTS FOR LEGISLATION OR REGULATORY ACTION:

The Demand Rate under this Sections c.(1)(a) and c.(6) of this rate schedule shall be adjusted to reflect the least cost payment by Big Rivers of prudently incurred fixed expenditures due to legislation or regulatory action (e.g., acid rain, taxes).

Prior to the termination of the Balancing Account, the Lower Rate Limit, the Pivot Energy Rate, and the Upper Rate Limit shall be adjusted to reflect payment by Big Rivers for prudently incurred expenditures (whether fixed or variable) due to legislation or regulatory action (e.g., acid rain, taxes). After termination of the Balancing Account, the Energy Rate under Section c.(6)(b) shall be adjusted to reflect payment by Big Rivers for prudently incurred variable expenditures due to legislation of regulatory action (e.g., acid rain, taxes).

g. RATE PARAMETERS AND ADJUSTMENTS

(1) Monthly Average Aluminum Price Determination:

(a) Calculation of the Monthly Billing Aluminum Price:

The monthly billing aluminum price shall be effective

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

JAN 1 1990

DATE OF ISSUE, April 9, 1990 DATE EFFECTIVE January 1, 1990

ISSUED BY [Signature] TITLE Manager  
NAME OF OFFICER

9/97

HENDERSON-UNION RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

ALCAN SMELTER RATE (Continued)

determined monthly. For purposes of this rate schedule, the monthly billing aluminum price shall be the average U.S. Mid West Transactions Price reported for the previous month by Metals Week, in cents per pound.

(T)

(b) Changes in Aluminum Price Indicators:

In the event that Big Rivers Electric Corporation or Alcan determines that factors outside its control have rendered Section g.(1)(a) unusable as an approximation of the U. S. market price for aluminum, Big Rivers Electric Corporation and Alcan shall develop and submit to the appropriate regulatory bodies a substitute indicator for determining the Monthly Billing Aluminum Price.

(c) Dispute Resolution:

If Big Rivers and Alcan despite reasonable efforts cannot agree on a substitute indicator, the Public Service Commission shall denominate and indicator.

h. FUEL ADJUSTMENT CLAUSE:

The energy charge shall be increased or decreased by a Fuel Adjustment Factor as follows:

F - \$.01295  
S

(1) Fuel costs (F) shall be the most recent actual monthly cost of:

(a) Fossil fuel consumed in the utility's own plants, and the utility's share of fossil and nuclear fuel consume in jointly owned

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE April 9, 1990 DATE EFFECTIVE January 1, 1990

ISSUED BY [Signature] TITLE Manager  
NAME OF OFFICER

09/97



HENDERSON-UNION RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING PSC NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

ALCAN SMELTER RATE (Continued)

or leased plants, plus the cost of fuel (T)  
which would have been used in plants  
suffering forced generation and/or  
transmission outages, but less the cost  
of fuel related to substitute generation,  
plus

(b) The actual identifiable fossil and  
nuclear fuel costs associated with energy  
purchased for reasons other than  
identified in paragraph (c) below, but  
excluding the cost of fuel related to  
purchases to substitute the forced  
outages, plus

(c) The net energy cost of energy purchases,  
exclusive of capacity or demand charges  
(irrespective of the designation assigned  
to such transaction) when such energy is  
purchased on an economic dispatch basis.  
Included therein may be such costs as the  
charges for economy energy purchases and  
the charges as a result of schedule  
outage, all such kinds of energy being  
purchased by the buyer to substitute for  
its own higher cost energy, and less

(d) The cost of fossil fuel recovered through  
inter-system sales including the fuel  
cost related to economy energy sales and  
other energy sold on an economic dispatch  
basis.

(e) All fuel costs shall be based on <sup>weighted</sup>  
average inventory costing.

(2) Forced outages are all nonscheduled losses of

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 1 1990

DATE OF ISSUE April 9, 1990

DATE EFFECTIVE January 1, 1990

ISSUED BY [Signature]  
NAME OF OFFICER

TITLE Manager

PURSUANT TO 807 KAR 011  
SECTION 1, 1990  
BY [Signature]  
PUBLIC SERVICE COMMISSION

ca/07

PSC NO. 7

Original SHEET NO. 30.2

HENDERSON-UNION RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. \_\_\_\_\_

Name of Issuing Corporation

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

ALCAN SMELTER RATE (Continued)

generation or transmission which require (T)  
(purchase of) substitute power for a  
continuous period in excess of six (6) hours.  
Where forced outages are not as a result of  
faulty equipment, faulty manufacture, faulty  
design, faulty installations, faulty operation  
or faulty maintenance, but are Acts of God,  
riot, insurrection or acts of the public  
enemy, then the utility may, upon proper  
showing, with the approval of the Commission,  
include the fuel cost of substitute energy in  
the adjustment.

(3) Sales (S) shall be all kilowatts sold,  
excluding inter-system sales. Where, for any  
reason, billed system sales cannot be  
coordinated with fuel costs for the billing  
period, sales may be equated to the sum of (i)  
generation, (ii) purchases, (iii) interchange  
in, less (iv) energy associated with pumped  
storage operations, less (v) inter-system  
sales referred to in subsection h.(1)(d)  
above, less (vi) total system losses.  
Utility-used energy shall not be excluded in  
the determination of sales (S).

(4) The cost of fossil fuel shall include no items  
other than the invoice price of fuel less any  
cash or other discounts. The invoice price of  
fuel includes the cost of the fuel itself and  
necessary charges for transportation of the  
fuel from the point of acquisition to the  
unloading point, as listed in Account 150 of  
FERC Uniform System of Accounts for Public  
Utilities and Licensees.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

To facilitate the prompt mailing of JAN 1 1990

PURSUANT TO 807 KAR 5:011,  
SECTION 0.6

DATE OF ISSUE April 9, 1990 DATE EFFECTIVE January 1, 1990

ISSUED BY [Signature] TITLE Manager  
NAME OF OFFICER

cc/lat

FORM FOR FILING RATE SCHEDULES

FOR All Territory Served  
Community, Town or City

PSC NO. \_\_\_\_\_ 7

Original \_\_\_\_\_ SHEET NO. 30.3

HENDERSON-UNION RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING PSC NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

ALCAN SMELTER RATE (Continued)

bills, the fuel adjustment amount for any billing month shall be the product of the "Adjustment Factor" for the preceding month as defined above and the kilowatt-hours consumed by Alcan in the preceding months.

(T)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 1 1990

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 9, 1990 DATE EFFECTIVE January 1, 1990

ISSUED BY [Signature] TITLE Manager  
NAME OF OFFICER

ca/a



HENDERSON UNION ELECTRIC  
COOPERATIVE CORPORATION

P.S.C. \_\_\_\_\_ 7

OCT 04 1995

Original \_\_\_\_\_ SHEET NO. 31

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

CANCELLING P.S.C. \_\_\_\_\_

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

ENVIRONMENTAL SURCHARGE

(1) BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS (N)

Billings computed pursuant to rate schedules to which this environmental surcharge is applicable shall be increased or decreased during each month by the following environmental surcharge factor applied to each kilowatt hour sold:

$$\text{Environmental Surcharge Factor} = \frac{EN(m)}{P(m)}$$

Where EN is the aggregate monthly charge or credit from the seller's wholesale power supplier for all non-dedicated delivery points for environmental surcharge (plus any over/under recovery from the prior month) and P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). (M) period shall be the first month preceding the month in which the environmental surcharge is billed.

(2) BILLING TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO SELLER) (N)

Billings computed pursuant to rate schedules or special contracts to which this environmental surcharge is applicable shall be increased or decreased during each month equal to the amount billed to the seller for the customer's dedicated delivery point by the wholesale power supplier for environmental surcharge.

(3) Rate schedule (1) above shall apply to Henderson Union Electric Cooperative rate schedules "A", "B", "B-1", "B-2", "LP-3 Non-dedicated delivery", "LP-3 Off Peak Non-dedicated Rate Rider", "SL", "D", and rate schedule (2) above shall apply to Henderson Union Electric Cooperative rate schedules "LP-3 Dedicated Delivery Point", "LP-4" and ALCAN SMELTER RATE. (N)

DATE OF ISSUE October 20, 1995 DATE EFFECTIVE October 4, 1995

ISSUED BY Jordan C. Neal TITLE President & CEO  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. 95-208 Dated October 4, 1995

*cati*